



QEP Uinta Basin, Inc.

11002 East 17500 South

Vernal, UT 84078

Tel 435 781 4300 • Fax 435 781 4329

July 21, 2005

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Ut 84114-5801

Re: Directional Drilling R649-3-11
SC 14ML-16-10-23 **SURFACE:** 1770' FWL 525' FSL SESW,
SECTION 16, T10S, R23E
BOTTOM HOLE: 1950' FWL 660' FSL, SESW
SECTION 16, T10S, R23E

Dear Ms. Whitney:

Pursuant to the filing of SC 14ML-16-10-23 Application for Permit to Drill regarding the above referenced well on July 21, 2005, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the location and drilling of a directional well.

SC 14ML-16-10-23 is located in T10S, R23E, Section 16 in the SESW.

QEP Uinta Basin, Inc. 11002 East 17500 South, Vernal, Utah 84078, is permitting this well as a directional well due to topographic reasons. Locating the well at the surface location and directionally drilling from this location. Questar will be able to utilize the existing roads and pipelines in the area.

There are no other lease owners within 460' of all points along the intended directional wellbore as shown on the attached plat. Therefore, based on the above stated information, QEP Uinta Basin, Inc. requests the permit be granted pursuant to R649-3-11.

Respectfully,

Jan Nelson
Regulatory Affairs Analyst

RECEIVED

JUL 26 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL

| | | | |
|--|---|--|---|
| 1A. TYPE OF WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN | | 5. MINERAL LEASE NO: ML-22186 | 6. SURFACE: STATE |
| | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | |
| B. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE | | 8. UNIT OF CA AGREEMENT NAME: N/A | |
| | | 9. WELL NAME and NUMBER: SC 14ML-16-10-23 | |
| 2. NAME OF OPERATOR: QEP UINTA BASIN, INC. | | | |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 | | PHONE NUMBER: (435) 781-4331 | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1770' FWL 525 FSL SESW, SECTION 16, T10S, R23E AT PROPOSED PRODUCING ZONE: 1950' FWL 660' FSL, SESW, SECTION 16, T10S, R23E | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 26 +/- MILES EAST OF OURAY, UTAH | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 10S 23E | 12. COUNTY: UINTAH |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE(FEET) 525' +/- | | 16. NUMBER OF ACRES IN LEASE: 320 | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1250' +/- | | 19. PROPOSED DEPTH 7550' TVD 7567' MD | 20. BOND DESCRIPTION: 04127294 |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4981.3' GR | | 22. APPROXIMATE DATE WORK WILL START: ASAP | 23. ESTIMATED DURATION: 20 DAYS |
| 24 PROPOSED CASING AND CEMENTING PROGRAM | | | |
| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
| 18" | 14" CONDUCTOR | 40' | SEE 8-POINT DRILLING |
| 12 1/4" | 9 5/8" J-55 36# LT&C NEW | 1900' | |
| 7 7/8" | 4 1/2 M-80 11.6# LT&C NEW | 7567' | |
| | | | |
| | | | |
| | | | |
| | | | |

25 ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

- | | |
|---|---|
| <input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OW |

| | |
|---------------------------------------|---|
| NAME (PLEASE PRINT) <u>Jan Nelson</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <u><i>Jan Nelson</i></u> | DATE <u>7/21/05</u> |

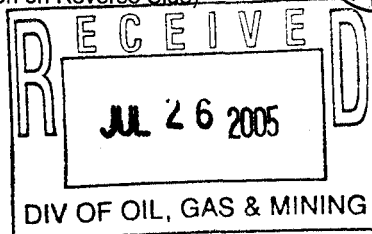
(This space for State use only)

| | |
|--|---|
| API NUMBER ASSIGNED: <u>43-047-36908</u> | APPROVAL: <u>Approved by the Utah Division of Oil, Gas and Mining</u> |
|--|---|

(11/2001) Surf
642305X
4422558Y
39.943083
-109.334349

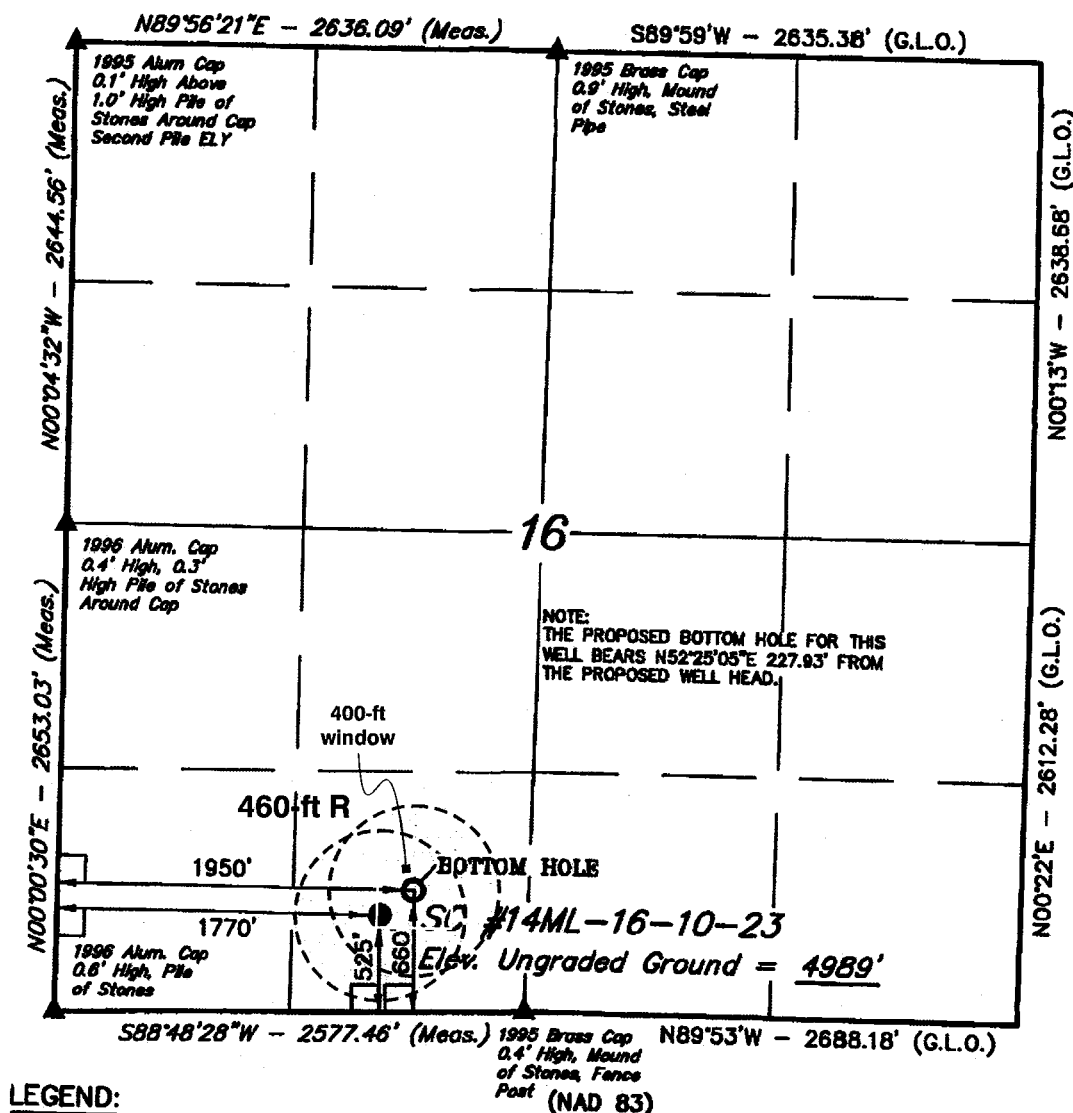
BHL
642359X
4422600Y
39.943453
-109.333708

(See Instruction on Reverse Side)



☐ **CONFIDENTIAL**

T10S, R23E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°58'35.84" (39.943289)
 LONGITUDE = 109°20'06.00" (109.335000)
 (NAD 27)
 LATITUDE = 39°58'36.96" (39.943600)
 LONGITUDE = 109°20'03.56" (109.334322)

QUESTAR EXPLR. & PROD.

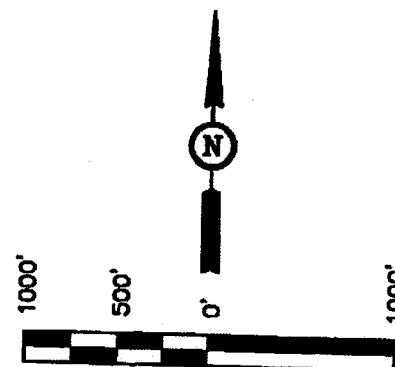
Well location, SC #14ML-16-10-23, located as shown in the SE 1/4 SW 1/4 of Section 16, T10S, R23E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE AND SIGNATURE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 10010
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|---------------------------|--------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 06-07-05 | DATE DRAWN: 06-09-05 |
| PARTY D.A. T.A. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE QUESTAR EXPLR. & PROD. | |

Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to directional drill a well to 7567' MD to test the Mesa Verde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached

Please be advised that QEP, Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.04127294. The principal is QEP, Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| <u>Formation</u> | <u>Depth TVD</u> | <u>Depth MD</u> | <u>Prod. Phase anticipated</u> |
|------------------|------------------|-----------------|--------------------------------|
| Green River | Surface | Surface | |
| Wasatch | 3468' | 3484' | Gas |
| Mesa Verde | 5520' | 5537' | |
| TD | 7550' | 7567' | |

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

| <u>Substance</u> | <u>Formation</u> | <u>Depth TVD</u> | <u>Depth MD</u> |
|------------------|------------------|------------------|-----------------|
| Oil/Gas | Mesa Verde | 7550' | 7567' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or Red Wash water right # 49-2153 to supply fresh water for drilling purposes.

All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Red Wash Disposal Site; Section 28, T7S, R22E.

DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, (or 70% of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

| | <u>Depth</u> | <u>Hole Size</u> | <u>Csg Size</u> | <u>Type</u> | <u>Weight</u> |
|------------|--------------|------------------|-----------------|-------------|----------------------|
| | 40' | 18" | 14" | CONDUCTOR | |
| Surface | 1900' | 12-1/4" | 9 5/8" | J-55 | 36lb/ft (new)LT&C |
| Production | 7567' | 7 7/8" | 4 - 1/2" | M-80 | 11.60lb/ft (new)LT&C |

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. If drilling with air the following will be used:
The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.

DRILLING PROGRAM

- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Mesa Verde interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

| <u>Casing</u> | <u>Volume</u> | <u>Type & Additives</u> |
|---------------|-----------------------------|---|
| Conductor | | Ready Mix |
| Surface | 1200sx* | Premium Plus type 5 + 2 % CaC12, 15.6 ppg, 1.18ft3, 5.2 gal/sk. |
| Production | Lead-652sx* Tail-1230sx* | Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Tail to 3484' (±500' above production zone). |

Cement Characteristics:

Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Lead to surface. Tail plug used. Allowed to set under pressure.

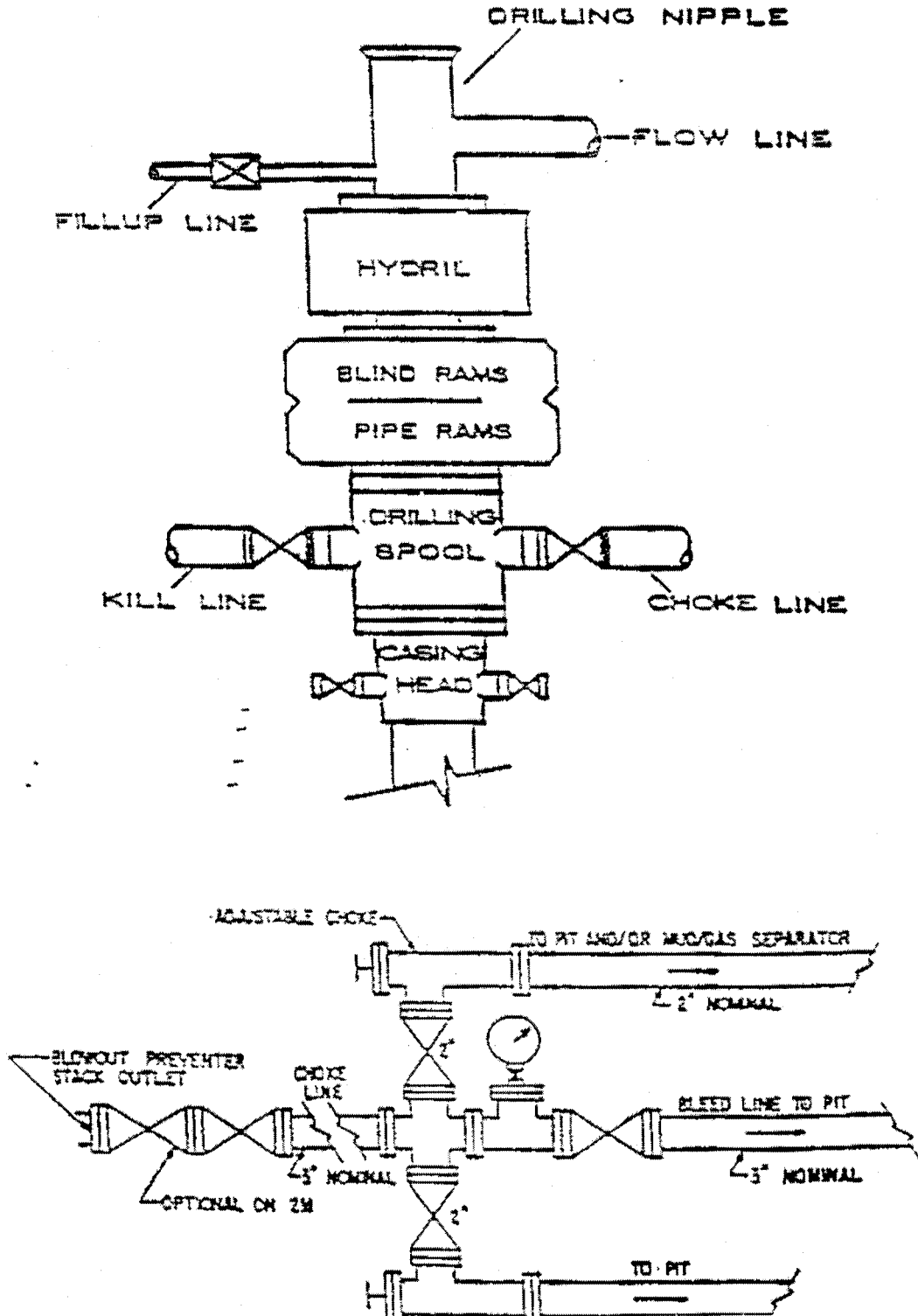
*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

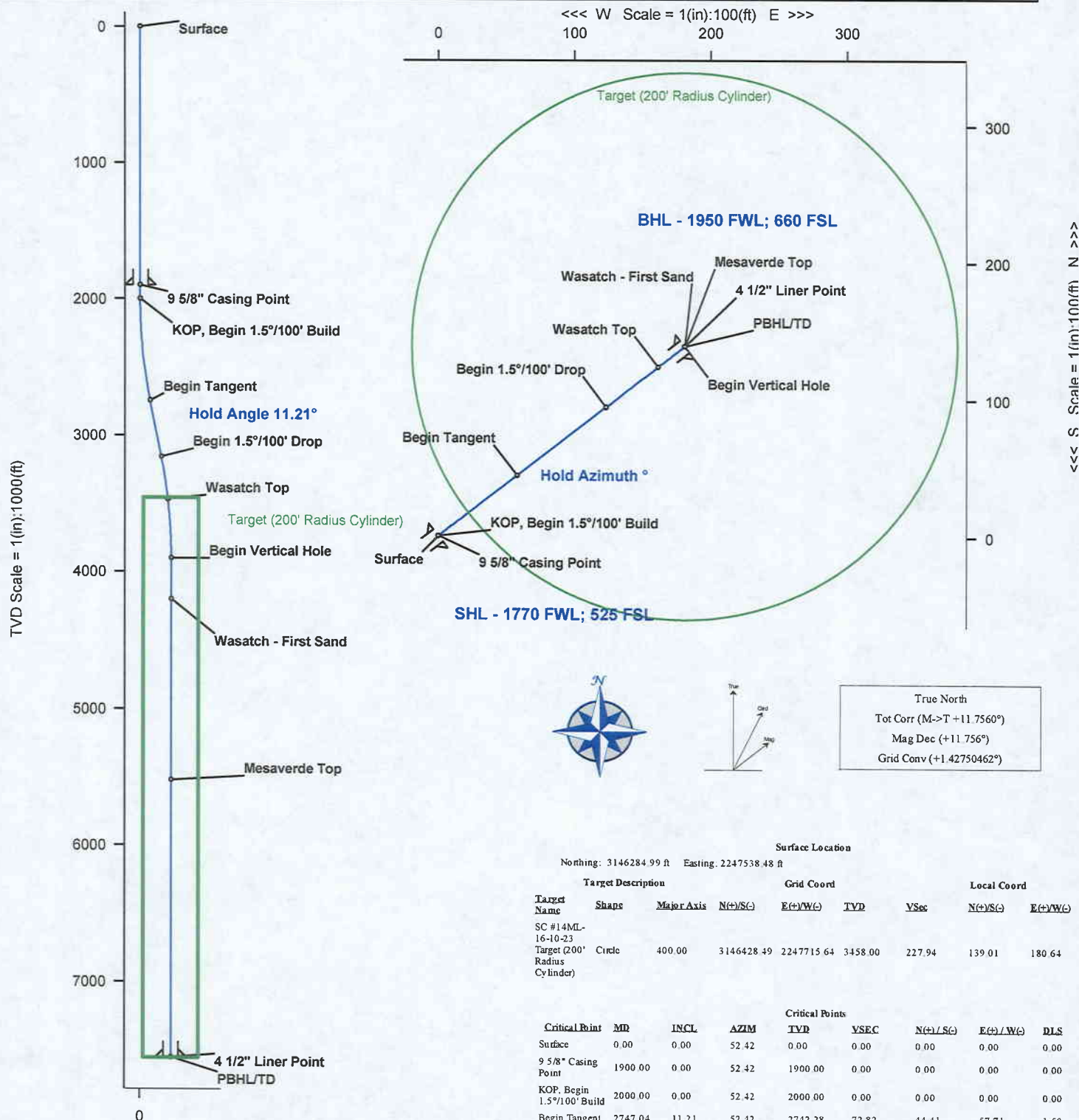
No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3274.0 psi. Maximum anticipated bottom hole temperature is 140° F.

DRILLING PROGRAM

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



| | | | | | |
|--|-----------------------------------|--|--|--|--|
| WELL SC #14ML-16-10-23 | | FIELD Uintah County, Utah | | STRUCTURE Questar 16-10S-23E | |
| Magnetic Parameters Model BGGM 2005 | Dip: 66.032° Mag Dec: +11.756° | Date PS August 20, 2005 52908.9 nT | Surface Location Lat: N39 56 35.840 Lon: W106 20 6.000 | NAD83 Utah State Planes, Northern Zone, US Feet 3146284.99 NUS 2247538.48 EUS Grid Conv: +1.42750462° Scale Fact: 1.0002145259 | Miscellaneous Slot: SC #14ML-16-10-23 Plan: R1 jcw 20-Jul-05 TVD Ref: RKB (5000.00 ft above MSL) Shy Date: July 20, 2005 |



Vertical Section (ft) Azim = 52.42°, Scale = 1(in):1000(ft) Origin = 0 N/-S, 0 E/-W

| Surface Location | | | | | | | | |
|--|---------|------------|------------------------|------------|-----------------|--------|-------------|-----------|
| Nothing: 3146284.99 ft | | | Easting: 2247538.48 ft | | | | | |
| Target Description | | | Grid Coord | | | | Local Coord | |
| Target Name | Shape | Major Axis | N(+)/S(-) | E(+)/W(-) | TVD | VSec | N(+)/S(-) | E(+)/W(-) |
| SC #14ML-16-10-23 Target (200' Radius Cylinder) | Circle | 400.00 | 3146428.49 | 2247715.64 | 3458.00 | 227.94 | 139.01 | 180.64 |
| | | | | | | | | |
| Critical Point | | MD | INCL | AZIM | Critical Points | | | |
| | | | | | TVD | YSEC | N(+)/S(-) | E(+)/W(-) |
| Surface | 0.00 | 0.00 | 52.42 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 5/8" Casing Point | 1900.00 | 0.00 | 52.42 | 1900.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| KOP, Begin 1.5°/100' Build | 2000.00 | 0.00 | 52.42 | 2000.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Begin Tangent | 2747.04 | 11.21 | 52.42 | 2742.28 | 72.82 | 44.41 | 57.71 | 1.50 |
| Begin 1.5°/100' Drop | 3170.54 | 11.21 | 52.42 | 3157.72 | 155.12 | 94.60 | 122.93 | 0.00 |
| Wasatch Top | 3484.65 | 6.49 | 52.42 | 3468.00 | 203.43 | 124.06 | 161.22 | 1.50 |
| Begin Vertical Hole | 3917.58 | 0.00 | 52.42 | 3900.00 | 227.94 | 139.01 | 180.64 | 1.50 |
| Wasatch - First Sand | 4217.58 | 0.00 | 52.42 | 4200.00 | 227.94 | 139.01 | 180.64 | 0.00 |
| Mesaverde Top | 5537.58 | 0.00 | 52.42 | 5520.00 | 227.94 | 139.01 | 180.64 | 0.00 |
| 4 1/2" Liner Point | 7567.57 | 0.00 | 52.42 | 7549.99 | 227.94 | 139.01 | 180.64 | 0.00 |
| PBHL/TD | 7567.58 | 0.00 | 52.42 | 7550.00 | 227.94 | 139.01 | 180.64 | 0.00 |

Quality Control

Date Drawn: Wed 10:37 AM July 20, 2005

Drawn by: Jim Wimberg

Checked by: Steve Hall

Client OK:

CONFIDENTIAL

SC #14ML-16-10-23 R1 Proposal Surveys

Report Date: July 20, 2005

Client: Questar Exploration & Production

Field: UT, Uintah County (NAD 83 NZ)

Structure / Slot: Questar 16-10S-23E (SC #14ML-16-10-23) / SC #14ML-16-10-23

Well: SC #14ML-16-10-23

Borehole: Original Hole (Est RKB)

UWI/API#:

Survey Name / Date: SC #14ML-16-10-23 R1 jaw 20-Jul-05 / July 20, 2005

Tort / AHD / DDI / ERD ratio: 22.411° / 227.94 ft / 3.709 / 0.030

Grid Coordinate System: NAD83 Utah State Planes, Northern Zone, US Feet

Location Lat/Long: N 39 56 35.840, W 109 20 6.000

Location Grid N/E Y/X: N 3146284.990 ftUS, E 2247538.484 ftUS

Grid Convergence Angle: +1.42750462°

Grid Scale Factor: 1.00021453

Survey / DLS Computation Method: Minimum Curvature / Lubinski

Vertical Section Azimuth: 52.420°

Vertical Section Origin: N 0.000 ft, E 0.000 ft

TVD Reference Datum: RKB

TVD Reference Elevation: 5000.0 ft relative to MSL

Sea Bed / Ground Level Elevation: 4989.000 ft relative to MSL

Magnetic Declination: 11.756°

Total Field Strength: 52908.939 nT

Magnetic Dip: 66.032°

Declination Date: August 20, 2005

Magnetic Declination Model: BGGM 2005

North Reference: True North

Total Corr Mag North -> True North: +11.756°

Local Coordinates Referenced To: Well Head

| Comments | Measured Depth (ft) | Inclination (deg) | Azimuth (deg) | TVD (ft) | Vertical Section (ft) | NS (ft) | EW (ft) | DLS (deg/100 ft) | Northing (ftUS) | Easting (ftUS) | Latitude | Longitude |
|----------------------------|---------------------|-------------------|---------------|----------|-----------------------|---------|---------|------------------|-----------------|----------------|----------------|----------------|
| Surface | 0.00 | 0.00 | 52.42 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3146284.99 | 2247538.48 | N 39 56 35.840 | W 109 20 6.000 |
| 9 5/8" Casing Point | 1900.00 | 0.00 | 52.42 | 1900.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3146284.99 | 2247538.48 | N 39 56 35.840 | W 109 20 6.000 |
| KOP, Begin 1.5"/100' Build | 2000.00 | 0.00 | 52.42 | 2000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3146284.99 | 2247538.48 | N 39 56 35.840 | W 109 20 6.000 |
| Begin Tangent | 2747.04 | 11.21 | 52.42 | 2742.28 | 72.82 | 44.41 | 57.71 | 1.50 | 3146330.83 | 2247595.08 | N 39 56 36.279 | W 109 20 5.259 |
| Begin 1.5"/100' Drop | 3170.54 | 11.21 | 52.42 | 3157.72 | 155.12 | 94.60 | 122.93 | 0.00 | 3146382.64 | 2247659.05 | N 39 56 36.775 | W 109 20 4.422 |
| Wasatch Top | 3484.65 | 6.49 | 52.42 | 3468.00 | 203.43 | 124.06 | 161.22 | 1.50 | 3146413.06 | 2247696.59 | N 39 56 37.066 | W 109 20 3.930 |
| Begin Vertical Hole | 3917.58 | 0.00 | 52.42 | 3900.00 | 227.94 | 139.01 | 180.64 | 1.50 | 3146428.49 | 2247715.64 | N 39 56 37.214 | W 109 20 3.681 |
| Wasatch - First Sand | 4217.58 | 0.00 | 52.42 | 4200.00 | 227.94 | 139.01 | 180.64 | 0.00 | 3146428.49 | 2247715.64 | N 39 56 37.214 | W 109 20 3.681 |
| Mesaverde Top | 5537.58 | 0.00 | 52.42 | 5520.00 | 227.94 | 139.01 | 180.64 | 0.00 | 3146428.49 | 2247715.64 | N 39 56 37.214 | W 109 20 3.681 |
| 4 1/2" Liner Point | 7567.57 | 0.00 | 52.42 | 7549.99 | 227.94 | 139.01 | 180.64 | 0.00 | 3146428.49 | 2247715.64 | N 39 56 37.214 | W 109 20 3.681 |
| PBHL/TD | 7567.58 | 0.00 | 52.42 | 7550.00 | 227.94 | 139.01 | 180.64 | 0.00 | 3146428.49 | 2247715.64 | N 39 56 37.214 | W 109 20 3.681 |

Survey Type: Raw Proposal

Survey Error Model: SLB ISCWSA version 21 *** 3-D 95.00% Confidence 2.7955 sigma

Surveying Prog:

MD From (ft)

0.00

MD To (ft) EOU Freq Survey Tool Type

7567.58 1/100.00 ft SLB_MWD-STD

Lessee's or Operator's Representative: Jan

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

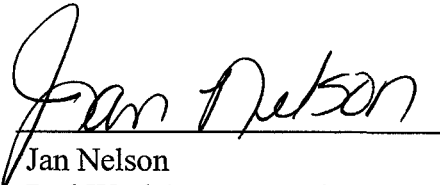
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


Jan Nelson
Red Wash Representative

July 21, 2005

Date

QUESTAR EXPLR. & PROD.

SC #14ML-16-10-23

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T10S, R23E, S.L.B.&M.

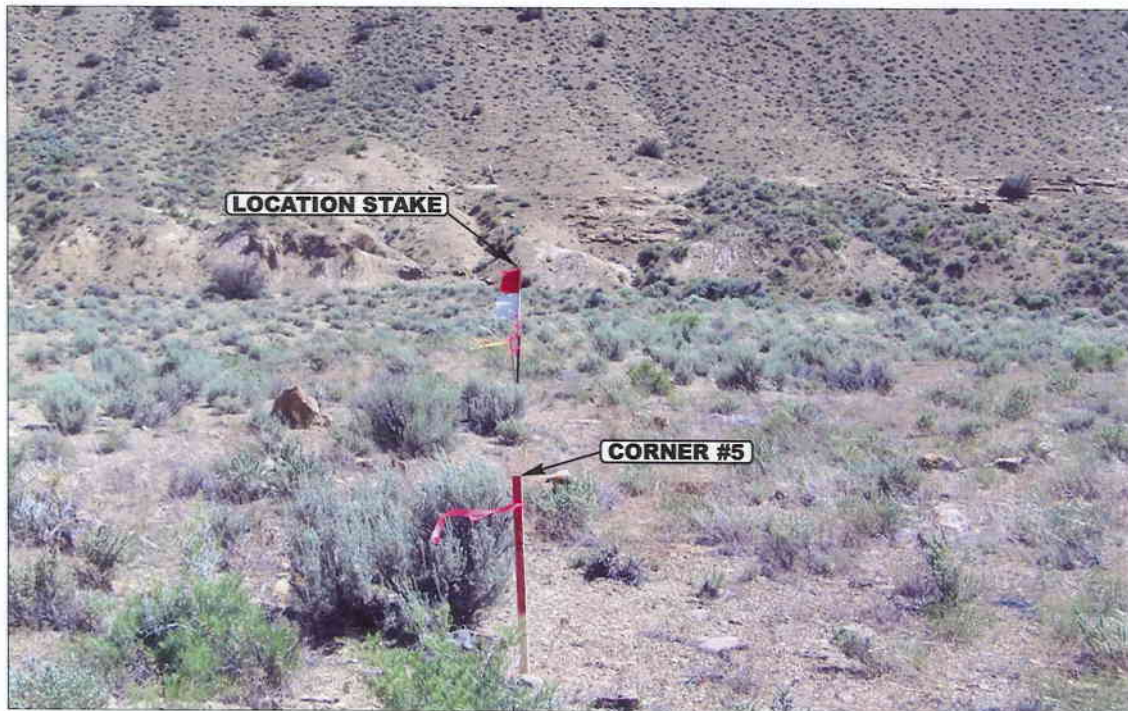


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 17 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: L.K.

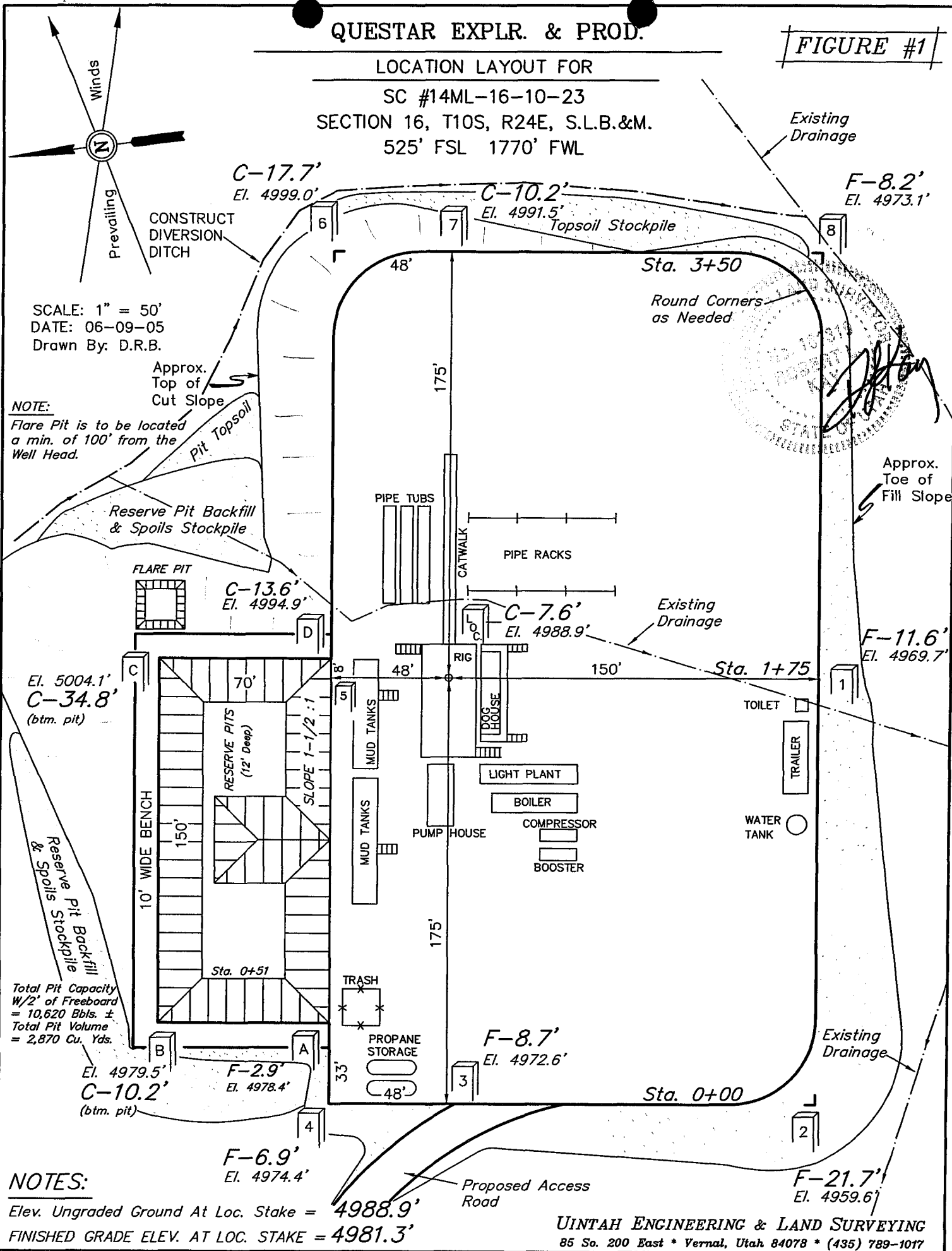
REVISED: 00-00-00

! CONFIDENTIAL

QUESTAR EXPLR. & PROD.

FIGURE #1

LOCATION LAYOUT FOR
SC #14ML-16-10-23
SECTION 16, T10S, R24E, S.L.B.&M.
525' FSL 1770' FWL



SCALE: 1" = 50'
DATE: 06-09-05
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

Total Pit Capacity
W/2' of Freeboard
= 10,620 Bbbls. ±
Total Pit Volume
= 2,870 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4988.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 4981.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

CONFIDENTIAL

QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

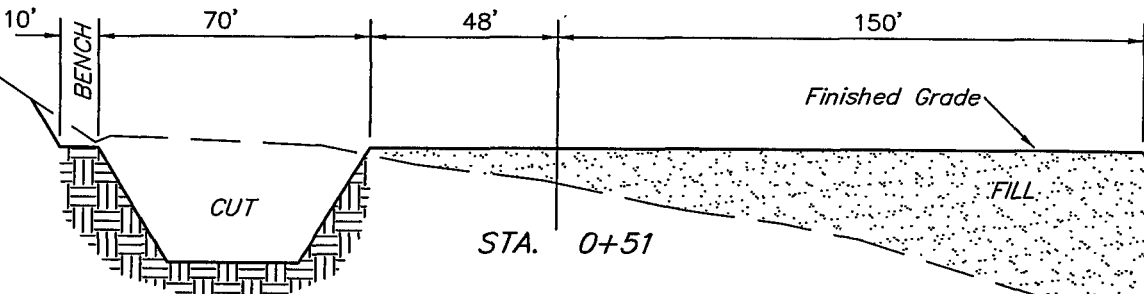
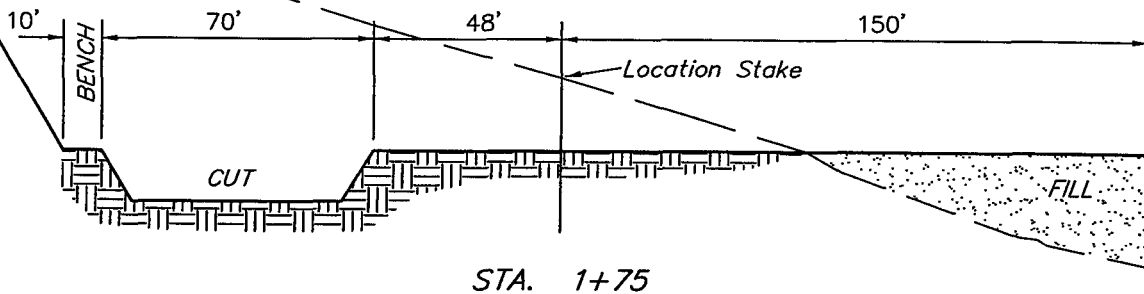
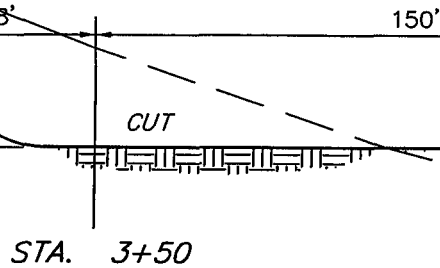
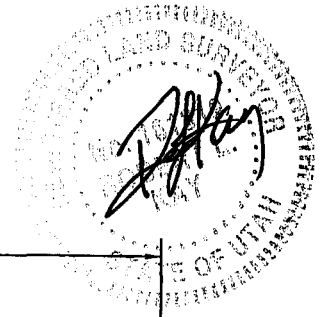
SC #14ML-16-10-23

SECTION 16, T10S, R24E, S.L.B.&M.

525' FSL 1770' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-09-05
Drawn By: D.R.B.



Slope = 1 1/2:1
(Typ.)

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

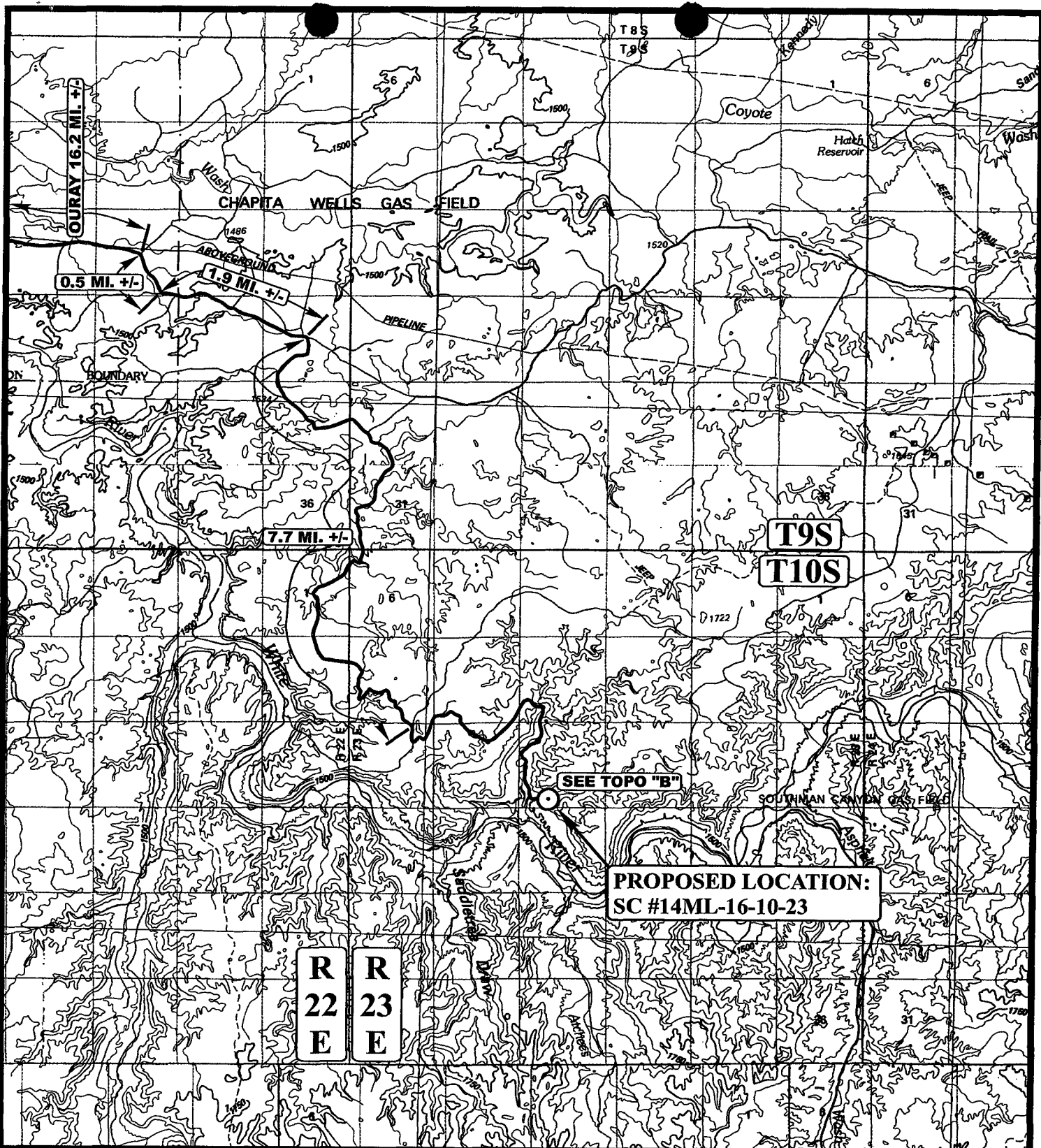
CUT
(6") Topsoil Stripping = 2,170 Cu. Yds.
Remaining Location = 17,240 Cu. Yds.

TOTAL CUT = 19,410 CU.YDS.
FILL = 14,920 CU.YDS.

EXCESS MATERIAL = 4,490 Cu. Yds.
Topsoil & Pit Backfill = 3,610 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 880 Cu. Yds.
(After Rehabilitation)
(Use Excess Material for Ramp onto Location)

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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LEGEND:

○ PROPOSED LOCATION

QUESTAR EXPLR. & PROD.

SC #14ML-16-10-23
SECTION 16, T10S, R23E, S.L.B.&M.
525' FSL 1770' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



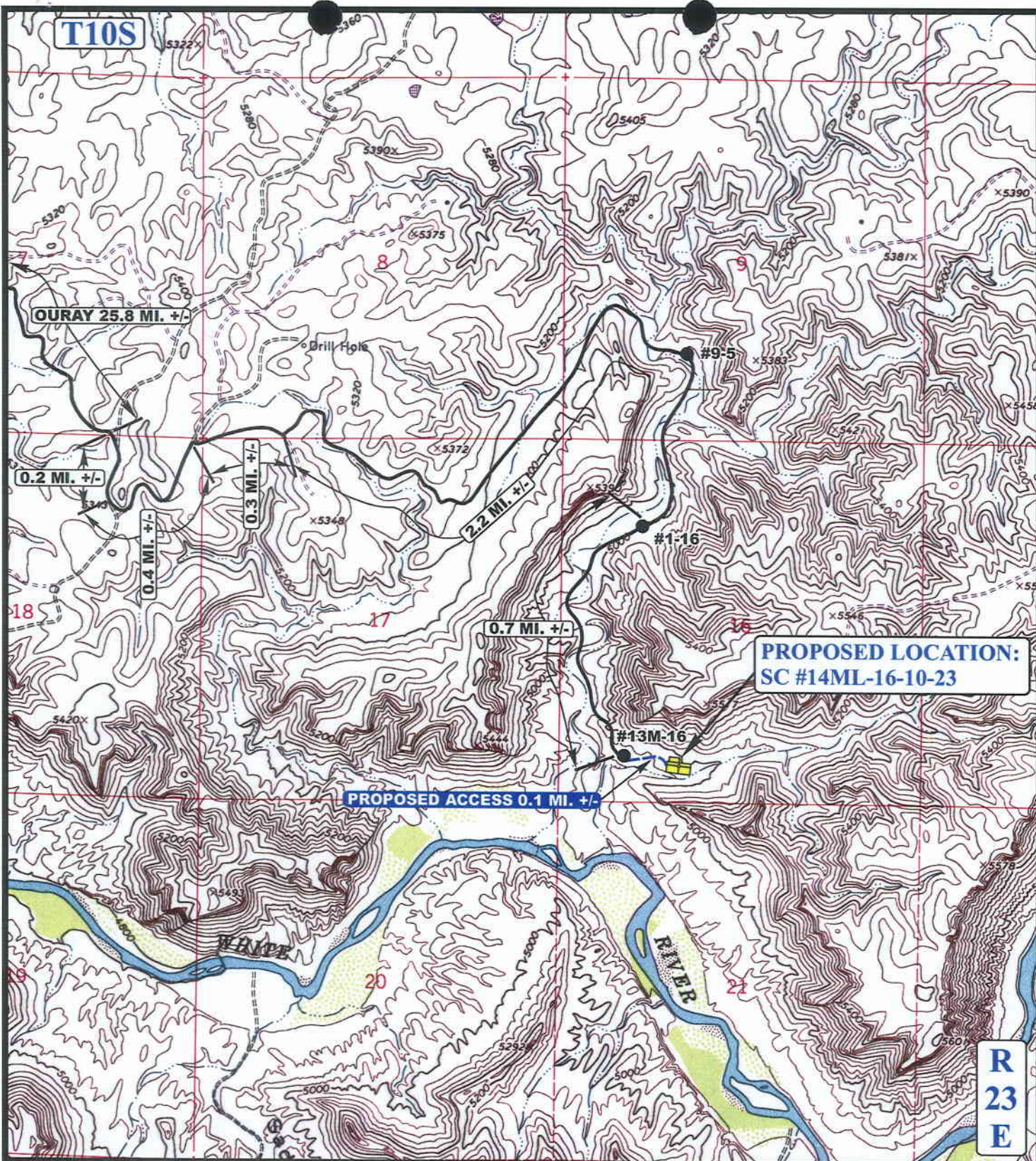
TOPOGRAPHIC
MAP

06 17 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00

A
TOPO

CONFIDENTIAL



LEGEND:

— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

SC #14ML-16-10-23
SECTION 16, T10S, R23E, S.L.B.&M.
525' FSL 1770' FWL



Uintah Engineering & Land Surveying
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 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

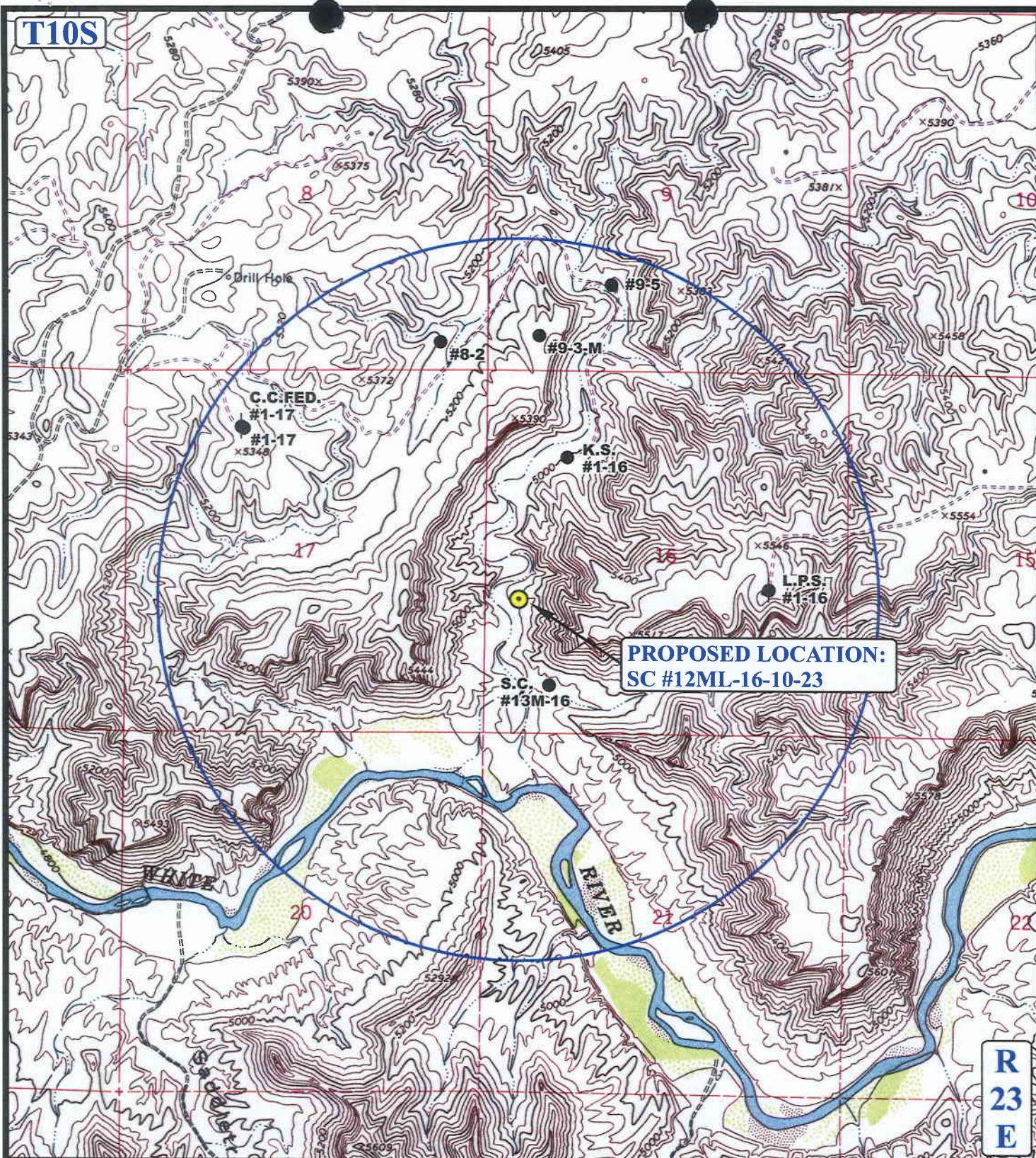
06 17 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**B
TOPO**

CONFIDENTIAL

T10S



**R
23
E**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ⬮ SHUT IN WELLS | ⊖ TEMPORARILY ABANDONED |



QUESTAR EXPLR. & PROD.

SC #12ML-16-10-23
SECTION 16, T10S, R23E, S.L.B.&M.
 525' 1954' FSL 513' FWL 1770'



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

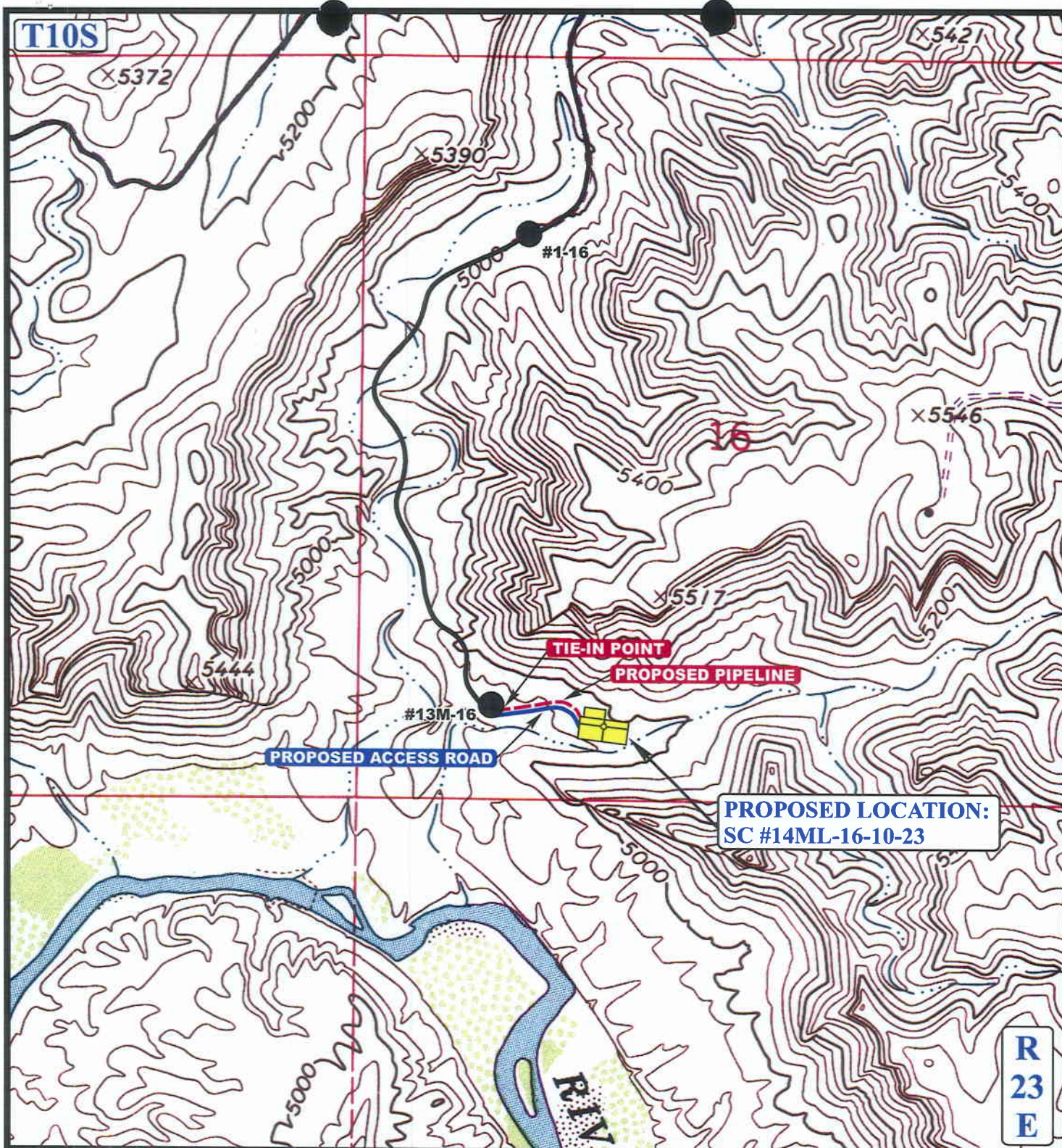
**TOPOGRAPHIC
MAP**

06 17 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



CONFIDENTIAL



APPROXIMATE TOTAL PIPELINE DISTANCE = 531' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



QUESTAR EXPLR. & PROD.

SC #14ML-16-10-23
SECTION 16, T10S, R23E, S.L.B.&M.
525' FSL 1770' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 17 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

CONFIDENTIAL

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/26/2005

API NO. ASSIGNED: 43-047-36908

WELL NAME: SC 14ML-16-10-23

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

SESW 16 100S 230E

SURFACE: 0525 FSL 1770 FWL

SESW BOTTOM: 0660 FSL 1950 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-22186

SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|---------|
| Engineering | DKD | 8/16/05 |
| Geology | | |
| Surface | | |

LATITUDE: 39.94308

LONGITUDE: -109.3344

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 965003033)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. 49-2153)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)
- ☒ Intent to Commingle (Y/N)
- ☒ Commingle (Wasatch/Mesa Verde)

LOCATION AND SITING:

___ R649-2-3.

Unit _____

___ R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-9

Eff Date: 12-28-1999

Siting: 460' From Qtr/Qtr & 920' From other wells.

☒ R649-3-11. Directional Drill

COMMENTS: Needs Permit (08-09-05)

STIPULATIONS: 1- STATEMENT OF BASIS



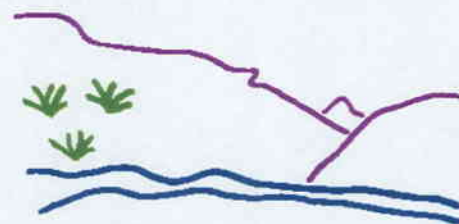
OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 16 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-9 / 12-28-1999



Utah Oil Gas and Mining

Wells

- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✱ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ✱ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✱ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♣ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 28-JULY-2005

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: QEP UINTA BASIN, INC.
WELL NAME & NUMBER: SC 14ML-16-10-23
API NUMBER: 43-047-36908
LOCATION: 1/4, 1/4 SE/SW Sec: 16 TWP: 10S RNG: 23E 525' FSL 1770' FWL

Geology/Ground Water:

QEP proposes to set 1900' of surface casing at this location, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 4,000'. The base of the moderately saline water should be found in the upper Wasatch Formation, well down into the production string. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed well. The surface formation at this site is the Green River Formation. The Green River Formation is made up of interbedded limestones, sandstones and shales. The Green River Formation is deeply dissected in the area of the proposed well and is probably not a significant source of ground water. The proposed casing and cement should adequately protect any useable ground water in this area.

Reviewer: Brad Hill **Date:** 08/10/2005

Surface:

The predrill investigation of the surface was performed on 8/09/05. This site is on State surface, with State minerals, and appears to be a good site for a well in this drilling window. Ed Bonner of SITLA was invited to attend this investigation, but was not present. Ben Williams from DWR was present, but stated no wildlife concerns with drilling on this location. Jan Nelson and Darryl Knop stated that they plan to shrink the location dimensions from 350' to 330' in length, from 48' to 35' from center stake to pit, and the pit to be reduced from 150' in length to 120'. Jan Nelson stated her concern that this location not be visible from the White River and requested that the use of low profile tanks be a condition of approval for this well.

Reviewer: Richard Powell **Date:** 8/10/2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: QEP UINTA BASIN, INC.
WELL NAME & NUMBER: SC 14ML-16-10-23
API NUMBER: 43-047-36908
LEASE: ML-22186 FIELD/UNIT: NATURAL BUTTES
LOCATION: 1/4, 1/4 SE/SW Sec: 16 TWP: 10S RNG: 23E 525' FSL 1770' FWL
LEGAL WELL SITING: 460' from unit boundary and 920' from another well.
GPS COORD (UTM): 12T 0642308 4422584 SURFACE OWNER: SITLA.

PARTICIPANTS

RICHARD POWELL (DOGM), BEN WILLIAMS (DWR), JAN NELSON (QEP), DARRYL KNOP (QEP).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This site is located near the mouth of a fairly deep canyon bordered by steep slopes and layered rock walls. The canyon floor and lesser slopes are dominated by sagebrush, and bunch grass. A wash winds its way through the bottom of the canyon but hugs the south canyon wall and avoids the location. This wash drains southward to the White river approximately 0.25 miles away. The proposed location is tucked behind a finger ridge to the south, which will block the view of the well from the White river.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife Grazing.

PROPOSED SURFACE DISTURBANCE: Location as proposed will be 350' by 278'. Proposed new access road 0.1 miles.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: See attached map from GIS database.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Possibly. Well will most likely not be visible from the White river as it is tucked behind a ridge between the location and the river. However, Jan Nelson requested that the installation of low profile tanks be placed as a condition of approval to further ensure that this location is not visible from the White river.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Portable toilets, sewage holding tanks, and onsite sewage treatment equipment will be handled by commercial contractors and regulated by the appropriate health authority. Trash will be contained in trash baskets and disposed of at an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: The area of location is dominated by sagebrush, greasewood, yellow-topped rabbit brush, and bunch grass. Wildlife found in this area may include: Rodents, Raptors, Coyote, Pronghorn, Bobcat, and Rabbits.

SOIL TYPE AND CHARACTERISTICS: Light brown silk loam with rock outcroppings.

EROSION/SEDIMENTATION/STABILITY: It does not appear that location construction will affect erosion or the potential of sediment leaving the site.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 150' by 70' and twelve feet deep. Reserve pit to be placed in cut. Jan Nelson and Darryl Knop stated they plan to reduce pit length to 120'.

LINER REQUIREMENTS (Site Ranking Form attached): A liner and felt sub-liner will be required for reserve pit. Site ranking score is 30.

SURFACE RESTORATION/RECLAMATION PLAN

As per SITLA

SURFACE AGREEMENT: As per SITLA

CULTURAL RESOURCES/ARCHAEOLOGY: Archeology study completed by Montgomery on 6/27/2005

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

RICHARD POWELL
DOGM REPRESENTATIVE

08/09/2005 11:25 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>5</u> |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>0</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>20</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>5</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>0</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility | | |
| Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |

Final Score 30 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic

Green River

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.TOC @
0.

Surface
1900. MD
1900. TVD

✓ w/18% washout

BHP

$$(0.05)(7553)(9.5) = 3731$$

Anticipate 3274

Gas

$$(12)(7553) = 906$$

MASP = 2825

BOPE - 3,000 ✓

Surf csg - 3520

$$70\% = 2464$$

Max Pressure @ shoe = 2488

Propose Test TD 2400 ✓

✓ Adequate pump 8/16/05

4-1/2"
MW 9.5

Production
7567. MD
7553. TVD

2674 Toc Tail

3468 Washout

4000 Bmsal

5520 Mesacardi

✓ w/15% Washout

Well name:

08-05 QEP SC 14ML-16-10-23

Operator: QEP Uinta Basin Inc.

String type: Surface

Project ID:

43-047-36908

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 102 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 450 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 1,672 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,900 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 1,663 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,553 ft

Next mud weight: 9.500 ppg

Next setting BHP: 3,728 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 1,900 ft

Injection pressure 1,900 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|------------|---------------------------|-------------------------------|-------------------------------|------------------------|----------------------------|----------------------------|---------------------------|-------------------------------|-------------------------------|
| 1 | 1900 | 9.625 | 36.00 | J-55 | LT&C | 1900 | 1900 | 8.796 | 135.3 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 829 | 2020 | 2.437 | 1900 | 3520 | 1.85 | 60 | 453 | 7.56 J |

Prepared Clint Dworshak
by: Utah Div. of Oil & MiningPhone: 810-538-5281
FAX: 801-359-3940Date: August 11, 2005
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 1900 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

08-05 QEP SC 14ML-16-10-23

Operator: QEP Uinta Basin Inc.

String type: Production

Project ID:

43-047-36908

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 9.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 181 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,821 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 3,728 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Directional well information:

Kick-off point 0 ft

Departure at shoe: 199 ft

Maximum dogleg: 1.81 °/100ft

Inclination at shoe: 0 °

Tension is based on buoyed weight.

Neutral point: 6,494 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|------------|---------------------------|-------------------------------|-------------------------------|------------------------|----------------------------|----------------------------|---------------------------|-------------------------------|-------------------------------|
| 1 | 7567 | 4.5 | 11.60 | M-80 | LT&C | 7553 | 7567 | 3.875 | 175.4 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 3728 | 6350 | 1.704 | 3728 | 7780 | 2.09 | 75 | 267 | 3.55 B |

Prepared Clint Dworshak
by: Utah Div. of Oil & MiningPhone: 810-538-5281
FAX: 801-359-3940Date: August 11, 2005
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 7553 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

SC 14ML-16-10-23

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the SC 14ML-16-10-23. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Mike Stahl
Completion Engineer
Questar Exploration & Production

RECEIVED
AKG
SEP 25 2005

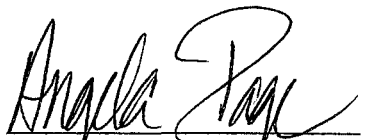
DIV. OF OIL, GAS & MINING

AFFIDAVIT OF NOTICE

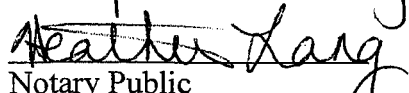
STATE OF COLORADO)
COUNTY OF DENVER) ss:

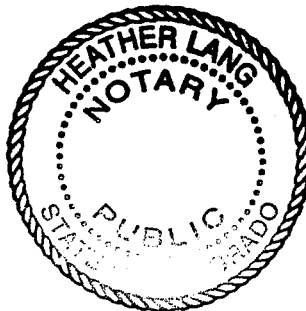
Angela Page, being duly sworn, deposes and says:


1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the SC 14ML-16-10-23 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27th day of July, 2005.

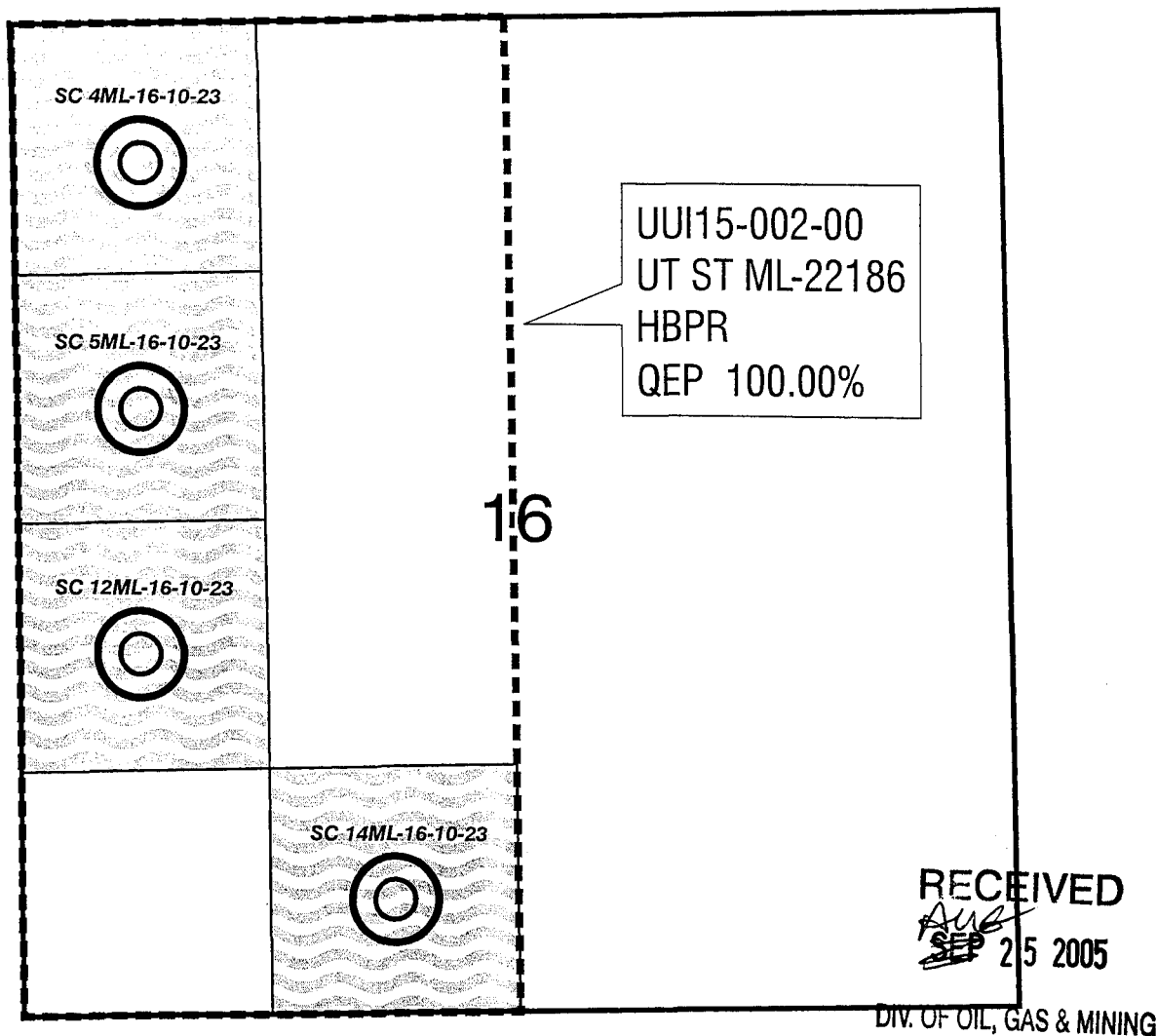

Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day of July, 2005, by Angela Page


Notary Public
My Commission Expires 07/08/2008



RECEIVED

SEP 25 2005
DIV. OF OIL, GAS & MINING



Sec 16, T10S-R23E

1000 0 1000 ft
1:12000



40-acre pool



Commingled well

----- Lease line

Tw / Kmv COMMINGLED PRODUCTION

Uinta Basin—Uintah County, Utah

Wells: SC 4M-16-10-23
SC 5ML-16-10-23, SC 12ML-16 10-23,
SC 14ML-16 10-23
Lease: ML-22186

QUESTAR
Exploration and
Production

1050 17th St., # 500 Denver, CO 80265

Geologist: JD Herman

Engineer:

Date: August 16, 2005

Landman: Angela Page

Technician:

057221Maps\Utah maps\Comm 2005\161023.cdr

From: Ed Bonner
To: Whitney, Diana
Date: 9/6/2005 12:46:56 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production, Inc

AP 1-2J
AP 2-2J
AP 3-2J
AP 5-2J
AP 8-2J
AP 9-2J
AP 10-2J
AP 15-2J

EnCana Oil & Gas (USA) Inc
Middle Mesa State 36-14-29-24

EOG Resources, Inc
East Chapita 6-16
East Chapita 7-16
East Chapita 8-16

The Houston Exploration Company

Rock House 13-36
Asphalt Wash 3-16-11-24
Asphalt Wash 4-16-11-24
Asphalt Wash 7-16-11-24
Asphalt Wash 8-16-11-24
Asphalt Wash 12-16-11-24
Asphalt Wash 14-16-11-24
Gusher 6-2

QEP Uinta Basin, Inc
SC 4ML-16-10-23
SC 5ML-16-10-23
SC 12ML-16-10-23
SC 14ML-16-10-23
RW 01-36BG

XTO Energy Inc
State of Utah 17-8-7-34
State of Utah 17-8-15-14

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTER, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 19, 2005

QEP Uinta Basin, Inc.
11002 E 17600 S
Vernal, UT 84078

Re: Southman Canyon 14ML-16-10-23 Well, 525' FSL, 1770' FWL, SE SW,
Sec. 16, T. 10 South, R. 23 East, Bottom Location 660' FSL, 1950' FWL,
SE SW, Sec. 16, T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36908.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: QEP Uinta Basin, Inc.
Well Name & Number Southman Canyon 14ML-16-10-23
API Number: 43-047-36908
Lease: ML-22186

Location: SE SW **Sec.** 16 **T.** 10 South **R.** 23 East
Bottom Location: SE SW **Sec.** 16 **T.** 10 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

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2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE - 1770' FWL, 525' FSL - SESW - SEC 16-T10S-R23E
BOTTOM - 1950' FWL, 660' FSL - SESW - SEC 16-T10S-R23E

5. Lease Designation and Serial No.

ML-22186

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

SC 14ML 16 10 23

9. API Well No.

43-047-36908

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 11/04/05 - Drilled 40' of conductor hole. Set 40' of 14" conductor pipe. Cement w/ Ready Mix

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

Dahn F. Caldwell

Office Administrator II

Date

11/16/05

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ENTITY ACTION FORM - FORM 6

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **11002 East 17500 South
Vernal, Utah 84078-8526**

OPERATOR ACCT. No. N-2460

(435)781-4300

| Action Code | Current Entity No. | New Entity No. | API Number | Well Name | QQ | SC | TP | RG | County | Spud Date | Effective Date |
|-------------|--------------------|----------------|--------------|------------------|------|----|-----|-----|--------|------------|----------------|
| A | 99999 | 15070 | 43-047-36908 | SC 14ML 16 10 23 | SESW | 16 | 10S | 23E | Uintah | 11/04/2005 | 11/23/05 |

WELL 1 COMMENTS: *MVRD*

CONFIDENTIAL K

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

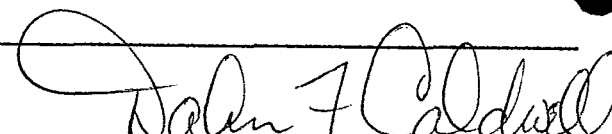
NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

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NOV 21 2005

DIV. OF OIL, GAS & MINING


Signature

Office Administrator II 11/16/05
Title Date

Phone No. **(435)781-4342**

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WEEKLY OPERATIONS REPORT – December 8, 2005

QEP

UINTA BASINT105 R 73E S-16
43-047-36908**"Drilling Activity – Operated" 12-8-05**

- Ensign 24 – GB 16D-28-8-21 fishing parted drill string at 10,760 feet. PBTD 16,600'. Next well GB 4M-28-8-21. PBTD 12,850'.
- Patterson 51 – NBE 14ML-17-9-23 drilling at 8,095 feet. PBTD 9,340'. Next well is the NBE 5ML-17-9-23, directional. PTD 9,320'.
- Patterson 52 – RW 01-36BG building angle at 4,857'. PBTD 7,467'+/-. The next well is the GHU 4 re-entry horizontal.
- True 32 – FR 1P-36-14-19 circulating for intermediate casing at 10,434 feet. PBTD 13,125'. Next well Wolf Flat Option well or move to Vermillion.

"Completions & New Wells to Sales" 12-8-05:

WF 1P-1-15-19: (50% WI) Drilled out last frac plug at 12,000'. Continue in hole, tag fill at 12,350' (below perfs). Pull up, land tubing with F-Nipple at 11,762'. Will ND BOPs & NUWH today and pump off bit; and start swabbing/flow testing (3920 BLLTR).

SC 12ML-16-10-23: (100% WI) Landed tbg, ND BOPs NUWH. Pumped off bit, flow tbg to tank, turn over to flow watch. At 4:00 this AM FTP 1800 psi on 18/64" choke, CP 2325 psi, 15 bfp. 305 BLR, 4016 BLLTR.

SC 14ML-16-10-23: (100% WI) Tally & rabbit in hole to 3520'. Continue TIH today for bit and scraper run.

SSU 8G-9-8-21: (100% WI) RIH w/ 2.875" production tbg, PSN @ 5286', TAC @ 4972'. Flow / swab today, PU rods.

WEEKLY OPERATIONS REPORT – December 15, 2005

QEP

UINTA BASINT105 R23E S-16
43-042-36908**“Drilling Activity – Operated” 12-8-05**

- Ensign 24 – GB 16D-28-8-21 drilling at 11,362 feet in Castlegate. PBTB 16,600'. Next well GB 4M-28-8-21. PBTB 12,900'.
- Patterson 51 – NBE 5ML-17-9-23 drilling at 2,203 feet. PBTB 9,320'. Next well is the SC 4ML-16-10-23 (if ROW issues), directional. PTD 8,015'.
- Patterson 52 – RW 01-36BG landed in zone at 5,527 feet, running 7" casing. PBTB 7,467'+/-. The next well is the GHU 4 re-entry horizontal.
- True 32 – FR 1P-36-14-19 drilling at 11,420 feet. PBTB 13,125'. Next well Wolf Flat option well WF 14-29-15-19.

“Completions & New Wells to Sales” 12-15-05:

WF 1P-1-15-19: (50% WI) To sales 12/14/05; current rate 1.6 mmcfpd @ 517 psi FTP & 1523 psi CP on a 37/64" choke w/ 30 BWPH.

SC 14ML-16-10-23: (100% WI) 6 fracs pumped; lubed in comp. BP and TIH to drill plugs today.

SC 5ML-16-10-23: (100% WI) 1st frac pumped today (350 Mlbs. prop.); 5 more to pump today and Friday.

SSU 8G-9-8-21: (100% WI) Started PU 1 p.m. 12/14/05; 18 hr. numbers are as follows: 99 BO; 164 BW (half of this is load); 0 mcf.

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WEEKLY OPERATIONS REPORT – December 22, 2005

QEP

UINTA BASIN

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DEC 28 2005

T10S R23E S16
43-042-36908**“Drilling Activity – Operated” 12-22-05**

DIV. OF OIL, GAS & MINING

- Ensign 24 – GB 16D-28-8-21 drilling at 12,734 feet in Mancos Shale. PBTD 16,600'. Next well GB 4M-28-8-21. PBTD 12,900'.
- Patterson 51 – NBE 5ML-17-9-23 drilling at 8,595 feet. PBTD 9,320'. Next well is the SC 4ML-16-10-23 (if ROW issues), directional. PTD 8,015'. Otherwise NBE 10ML-17-9-23.
- Patterson 52 – RW 01-36BG TD'd lateral at 7,631 feet, tripping out to run perforated liner. The next well is the GHU 4 re-entry horizontal.
- True 26 – SG 3MU-23-8-22 drilling at 6,443 feet. PBTD 9,154'. Next well GB 2ML-30-8-22. PBTD 10,750'.
- True 32 – FR 1P-36-14-19 at TD 12,563 feet fishing stuck FMI logging tool. Currently tripping in hole stripping over wireline. Should be over fish this afternoon. Next well Wolf Flat option well WF 14-29-15-19.

“Completions & New Wells to Sales” 12-22-05:

WF 1P-1-15-19: (50% WI) PBTD was 12,354'. P/L analysis showed 440 BWPD out of the Wingate; set CIBP @ 12,200' (over Wingate); TIH w/ prod. tbg.; well kicked off w/ 9 swab runs and flowed stable ON @ 550 psi FTP & 1100 psi CP on a 40/64" w/ 8 BWPH; well died right before going to sales; swabbing in currently.

SC 14ML-16-10-23: (100% WI) To sales 5:00 PM 12/19/05.

| Tubing psi | Casing psi | Oil | Gas | Water |
|------------|------------|-----|------|-------|
| 1533 | 2138 | 12 | 1554 | 260 |

SC 5ML-16-10-23: (100% WI) To sales 3:00 PM 12/21/05.

| Tubing psi | Casing psi | Oil | Gas | Water |
|------------|------------|-----|------|-------|
| 1716 | 2347 | 16 | 1264 | 334 |

SSU 8G-9-8-21: (100% WI) Started PU 1 p.m. 12/14/05.

| Tubing psi | Casing psi | Oil | Gas | Water |
|------------|------------|-----|-----|-------|
| 200 | 50 | 87 | 0 | 10 |

WEEKLY OPERATIONS REPORT – December 29, 2005

QEP

UINTA BASIN

T105 R23E S-16
43-042-36908

“Drilling Activity – Operated” 12-29-05

- Ensign 24 – GB 16D-28-8-21 drilling at 14,005 feet in Mancos Shale. Core point picked at 15,116'. PBTB 16,600'. Next well GB 4M-28-8-21. PBTB 12,900'.
- Patterson 51 – NBE 10ML-17-9-23 drilling at 3,228 feet. PBTB 9,125'. Next well is the SC 4ML-16-10-23 (if ROW issues). PBTB 8,015'. Otherwise NBE 6ML-17-9-23. PBTB 9,175'.
- Patterson 52 – GH 4 tripping in with mills to cut window. The next well is the WV 16G-3-8-21 re-entry horizontal.
- True 26 – SG 3MU-23-8-22 drilling at 8,548 feet. PBTB 9,154'. Next well GB 2ML-30-8-22. PBTB 10,750'.
- True 32 – FR 1P-36-14-19 rigging down for move to WF 14C-29-15-19. Trucks and crane do in today. Location should be ready around January 6, 2006. Will stack rig until then.

“Completions & New Wells to Sales” 12-30-05:

WF 1P-1-15-19: (50% WI) CIBP over Wingate was leaking 24 BWPH. Set 2nd CIBP and returned to sales 12/29/05. Currently flowing 1.5 mmcfpd w/ 449 psi FTP & 1147 psi CP; 20 BWPH.

WIH 1AMU-21-8-22: (43.75% WI) Frac'd 7 stages (2 MV & 5 Wasatch). Drilling out bridge plugs, 2 remaining. Should land tubing today and start swabbing.

NBE 14ML-17-9-23: (43.75% WI) Frac'd 4 stages (All MV). 1 MV/Wasatch and 1 Wasatch stage to frac today. Flow overnight and set kill plug tomorrow.

SC 14ML-16-10-23: (100% WI) To sales 5:00 PM 12/19/05.

| Tubing psi | Casing psi | Oil | Gas | Water |
|------------|------------|-----|------|-------|
| 1170 | 1485 | 12 | 1685 | 174 |

SC 5ML-16-10-23: (100% WI) To sales 3:00 PM 12/21/05.

| Tubing psi | Casing psi | Oil | Gas | Water |
|------------|------------|-----|------|-------|
| 1555 | 1842 | 13 | 1680 | 180 |

SSU 8G-9-8-21: (100% WI) Started PU 1 p.m. 12/14/05.

| Tubing psi | Casing psi | Oil | Gas | Water |
|------------|------------|-----|-----|-------|
| 180 | 45 | 92 | 0 | 60 |

(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side).Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐2. NAME OF OPERATOR
QEP UINTA BASIN, INC.3. ADDRESS OF OPERATOR.
11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)*

At surface 1770' FWL, 525' FSL SESW - SEC 16-T10S-R23E

At top rod. interval reported below

At total depth 1950' FWL, 660' FSL - SESW - SEC 16-T10S-R23E

14. PERMIT NO.
43-047-36908

DATE ISSUED

12. COUNTY OR PARISH
UINTAH13. STATE
UT15. DATE SPURRED
11/09/200516. DATE T.D. REACHED
11/20/200517. DATE COMPL. (Ready to prod.)
12/19/200518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7620'21. PLUG BACK T.D., MD & TVD
7543'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
→

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

SEE ATTACHMENT PG 1

25. WAS DIRECTIONAL
SURVEY MADE

YES NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
SPECTRAL DENSITY, HRI & GR/CBL27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 1865' | 12-1/4" | 675 SXS | |
| 4-1/2" | 11.6# | 7591' | 7-7/8" | 1404 SXS | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 7100' | |
| | | | | | | | |
| | | | | | | | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT PG 1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| SEE ATTACHMENT PG 1 | SEE ATTACHMENT PG 1 |
| | |
| | |
| | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|---|------------------------|-----------|-------------|------------------------------------|---------------|
| 12/19/2005 | | Flowing | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL--BBL. | GAS--MCF. | WATER--BBL. | GAS-OIL RATIO |
| 12/21/2005 | 24 | 16 | → | 12 | 1554 | 415 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL. | GAS--MCF | WATER--BBL. | OIL GRAVITY-API (CORR.) | |
| 1533 | 2138 | → | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
ATTACHMENT PAGE 1 - PERFORATION DETAIL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JIM SIMONTON

TITLE

COMPLETION SUPERVISOR

DATE

7/20/2006

(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|------------|-------|--------|-----------------------------|
| WASATCH | 3472' | | |
| MESA VERDE | 5525' | | |
| SEGO | 7495' | | |
| TD | 7620' | | |

38. GEOLOGIC MARKERS
SC 14ML-16-10-23

| NAME | TOP | |
|------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| WASATCH | 3472' | |
| MESA VERDE | 5525' | |
| SEGO | 7495' | |
| TD | 7620' | |

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SC 14ML-16-10-23 – Attachment Page 1

PERFORATION DETAIL:

| <u>Open Perfs</u> | <u>Stimulation</u> | | | | | <u>Perf Status</u> |
|-------------------|--------------------|---------|--------|---------|------|--------------------|
| 3755' - 3765' | Frac w/ | 50,000 | Lbs in | 22,386 | Gals | Open – Wasatch |
| 4446' - 4460' | Frac w/ | 100,000 | Lbs in | 40,026 | Gals | Open – Wasatch |
| 5298' - 5308' | Frac w/ | 40,000 | Lbs in | 18,354 | Gals | Open – Wasatch |
| 6167' - 6172' | Frac w/ | 233,000 | Lbs in | 129,528 | Gals | Open- MV |
| 6257' - 6262' | | | | | | |
| 6282' - 6287' | | | | | | |
| 6347' - 6352' | | | | | | |
| 6436' - 6441' | | | | | | |
| 6707' - 6711' | Frac w/ | 232,000 | Lbs in | 117,222 | Gals | Open – MV |
| 6749' - 6753' | | | | | | |
| 6785' - 6789' | | | | | | |
| 6807' - 6811' | | | | | | |
| 7136' - 7143' | Frac w/ | 48,400 | Lbs in | 31,080 | Gals | Open - MV |

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Questar E & P

Page 1 of 2

Deviation Summary

Well Name: SC 14ML-16-10-23

TMD: 7,500.0 (ft)

TVD: 7,481.08 (ft)

Location: 16-10-S 23-E 26

Closure Distance: 293.1 (ft)

Closure Direction: 45.26 (°)

Spud Date: 11/4/2005

Calculation Method: Minimum Curvature

S/T #

V.S. AZI (°)

OH

52.37

| S/T # | TMD (ft) | Angle (°) | Azimuth (°) | CTM | TVD (ft) | N-S (ft) | E-W (ft) | Vert. Section (ft) | DLS (°/100ft) | BUR (°/100ft) | Type |
|-------|-------------|--------------|----------------|-----|-------------|-------------|-------------|-----------------------|------------------|------------------|------|
| OH | 0.0 | 0.00 | 151.48 | NYN | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | MWD |
| OH | 1,907.0 | 1.06 | 151.48 | YNN | 1,906.89 | -15.50 | 8.42 | -2.79 | 0.06 | 0.06 | MWD |
| OH | 1,971.0 | 1.50 | 129.80 | YNN | 1,970.88 | -16.55 | 9.35 | -2.70 | 1.02 | 0.69 | MWD |
| OH | 2,034.0 | 1.94 | 98.98 | YNN | 2,033.85 | -17.25 | 11.04 | -1.79 | 1.59 | 0.70 | MWD |
| OH | 2,089.0 | 2.68 | 80.48 | YNN | 2,088.79 | -17.15 | 13.74 | 0.41 | 1.86 | 1.45 | MWD |
| OH | 2,089.0 | 2.68 | 80.48 | YNN | 2,088.79 | -17.15 | 13.74 | 0.41 | 0.00 | 0.00 | MWD |
| OH | 2,163.0 | 3.75 | 68.73 | YNN | 2,162.68 | -16.12 | 17.27 | 3.84 | 1.72 | 1.36 | MWD |
| OH | 2,227.0 | 4.63 | 61.10 | YNN | 2,226.51 | -14.11 | 21.48 | 8.40 | 1.62 | 1.38 | MWD |
| OH | 2,291.0 | 4.81 | 54.85 | YNN | 2,290.30 | -11.32 | 25.94 | 13.63 | 0.85 | 0.28 | MWD |
| OH | 2,355.0 | 4.75 | 49.85 | YNN | 2,354.07 | -8.07 | 30.16 | 18.96 | 0.66 | -0.09 | MWD |
| OH | 2,420.0 | 4.81 | 46.10 | YNN | 2,418.85 | -4.44 | 34.18 | 24.36 | 0.49 | 0.09 | MWD |
| OH | 2,484.0 | 4.81 | 47.10 | YNN | 2,482.62 | -0.76 | 38.08 | 29.70 | 0.13 | 0.00 | MWD |
| OH | 2,548.0 | 4.75 | 49.98 | YNN | 2,546.40 | 2.78 | 42.07 | 35.02 | 0.39 | -0.09 | MWD |
| OH | 2,580.0 | 4.81 | 50.85 | YNN | 2,578.28 | 4.47 | 44.13 | 37.68 | 0.29 | 0.19 | MWD |
| OH | 2,612.0 | 6.06 | 52.35 | YNN | 2,610.14 | 6.35 | 46.51 | 40.71 | 3.93 | 3.91 | MWD |
| OH | 2,644.0 | 7.38 | 54.10 | YNN | 2,641.92 | 8.59 | 49.51 | 44.45 | 4.17 | 4.13 | MWD |
| OH | 2,676.0 | 7.58 | 53.73 | YNN | 2,673.65 | 11.04 | 52.87 | 48.61 | 0.58 | 0.56 | MWD |
| OH | 2,708.0 | 7.94 | 51.35 | YNN | 2,705.36 | 13.87 | 56.29 | 52.93 | 1.55 | 1.19 | MWD |
| OH | 2,741.0 | 7.56 | 48.85 | YNN | 2,738.06 | 16.52 | 59.71 | 57.37 | 1.54 | -1.15 | MWD |
| OH | 2,773.0 | 7.75 | 46.98 | YNN | 2,769.77 | 19.38 | 62.87 | 61.62 | 0.98 | 0.59 | MWD |
| OH | 2,836.0 | 8.69 | 51.48 | YNN | 2,832.13 | 25.24 | 69.70 | 70.61 | 1.81 | 1.49 | MWD |
| OH | 2,869.0 | 9.13 | 53.48 | YNN | 2,864.73 | 28.35 | 73.76 | 75.72 | 1.63 | 1.33 | MWD |
| OH | 2,901.0 | 9.81 | 55.35 | YNN | 2,896.29 | 31.41 | 78.04 | 80.98 | 2.33 | 2.13 | MWD |
| OH | 2,932.0 | 10.06 | 54.98 | YNN | 2,926.83 | 34.46 | 82.43 | 86.32 | 0.83 | 0.81 | MWD |
| OH | 2,997.0 | 10.00 | 51.10 | YNN | 2,990.83 | 41.27 | 91.47 | 97.64 | 1.04 | -0.09 | MWD |
| OH | 3,061.0 | 10.94 | 49.85 | YNN | 3,053.77 | 48.67 | 100.44 | 109.26 | 1.51 | 1.47 | MWD |
| OH | 3,125.0 | 12.69 | 55.98 | YNN | 3,116.41 | 56.52 | 110.91 | 122.34 | 3.36 | 2.73 | MWD |
| OH | 3,189.0 | 12.81 | 56.23 | YNN | 3,178.83 | 64.40 | 122.63 | 136.44 | 0.21 | 0.19 | MWD |
| OH | 3,253.0 | 12.13 | 54.48 | YNN | 3,241.32 | 72.25 | 134.00 | 150.24 | 1.22 | -1.06 | MWD |
| OH | 3,317.0 | 10.88 | 53.73 | YNN | 3,304.04 | 79.73 | 144.34 | 163.00 | 1.97 | -1.95 | MWD |
| OH | 3,382.0 | 9.44 | 54.48 | YNN | 3,368.02 | 86.46 | 153.63 | 174.46 | 2.22 | -2.22 | MWD |
| OH | 3,446.0 | 8.19 | 53.85 | YNN | 3,431.26 | 92.19 | 161.58 | 184.26 | 1.96 | -1.95 | MWD |
| OH | 3,510.0 | 7.63 | 54.10 | YNN | 3,494.65 | 97.37 | 168.71 | 193.06 | 0.88 | -0.88 | MWD |

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Questar E & P Deviation Summary

Well Name: SC 14ML-16-10-23
TMD: 7,500.0 (ft)
Closure Distance: 293.1 (ft)

TVD: 7,481.08 (ft)
Closure Direction: 45.26 (°)

Location: 16- 10-S 23-E 26
Spud Date: 11/4/2005
Calculation Method: Minimum Curvature

S/T #
OH
V.S. AZI (°)
52.37

| S/T # | TMD (ft) | Angle (°) | Azimuth (°) | CTM | TVD (ft) | N-S (ft) | E-W (ft) | Vert. Section (ft) | DLS (°/100ft) | BUR (°/100ft) | Type |
|-------|-------------|--------------|----------------|-----|-------------|-------------|-------------|-----------------------|------------------|------------------|------|
| OH | 3,574.0 | 7.19 | 56.48 | YNN | 3,558.12 | 102.08 | 175.49 | 201.30 | 0.84 | -0.89 | |
| OH | 3,638.0 | 6.81 | 57.98 | YNN | 3,621.64 | 108.30 | 182.04 | 209.08 | 0.66 | -0.59 | |
| OH | 3,702.0 | 5.50 | 57.10 | YNN | 3,685.27 | 109.98 | 187.83 | 215.91 | 2.05 | -2.05 | |
| OH | 3,786.0 | 4.50 | 43.98 | YNN | 3,749.03 | 113.45 | 192.15 | 221.45 | 2.36 | -1.56 | |
| OH | 3,831.0 | 3.56 | 36.60 | YNN | 3,813.86 | 116.91 | 195.13 | 225.91 | 1.65 | -1.45 | |
| OH | 3,895.0 | 2.88 | 40.10 | YNN | 3,877.76 | 119.73 | 197.35 | 229.40 | 1.11 | -1.06 | |
| OH | 3,959.0 | 1.69 | 49.23 | YNN | 3,941.71 | 121.58 | 199.10 | 231.91 | 1.94 | -1.86 | |
| OH | 4,054.0 | 0.56 | 82.10 | YNN | 4,036.69 | 122.58 | 200.62 | 233.71 | 1.32 | -1.19 | |
| OH | 4,150.0 | 0.75 | 97.80 | YNN | 4,132.69 | 122.54 | 201.71 | 234.56 | 0.27 | 0.20 | |
| OH | 4,246.0 | 0.88 | 89.35 | YNN | 4,228.68 | 122.46 | 203.07 | 235.59 | 0.18 | 0.14 | |
| OH | 4,343.0 | 0.88 | 96.48 | YNN | 4,325.66 | 122.39 | 204.55 | 236.72 | 0.11 | 0.00 | |
| OH | 4,440.0 | 0.94 | 99.10 | YNN | 4,422.65 | 122.18 | 206.06 | 237.80 | 0.08 | 0.06 | |
| OH | 4,586.0 | 0.81 | 92.73 | YNN | 4,568.64 | 121.94 | 208.29 | 239.41 | 0.11 | -0.09 | |
| OH | 4,630.0 | 0.56 | 128.73 | YNN | 4,612.63 | 121.79 | 208.77 | 239.70 | 1.10 | -0.57 | |
| OH | 4,821.0 | 0.50 | 156.85 | YNN | 4,803.62 | 120.44 | 209.82 | 239.71 | 0.14 | -0.03 | MWD |
| OH | 4,918.0 | 0.63 | 274.48 | YNN | 4,900.62 | 120.09 | 209.46 | 239.21 | 1.00 | 0.13 | MWD |
| OH | 5,015.0 | 0.31 | 285.45 | YNN | 4,997.82 | 120.11 | 208.67 | 238.59 | 0.34 | -0.33 | MWD |
| OH | 5,201.0 | 2.00 | 0.00 | YNN | 5,183.58 | 123.32 | 208.16 | 240.15 | 1.10 | 0.91 | TEL |
| OH | 5,596.0 | 2.00 | 0.00 | YNN | 5,578.34 | 137.11 | 208.16 | 248.57 | 0.00 | 0.00 | TEL |
| OH | 5,842.0 | 2.00 | 0.00 | YNN | 5,824.19 | 145.69 | 208.16 | 253.81 | 0.00 | 0.00 | TEL |
| OH | 6,325.0 | 2.00 | 0.00 | YNN | 6,306.90 | 162.55 | 208.16 | 264.10 | 0.00 | 0.00 | TEL |
| OH | 6,865.0 | 2.00 | 0.00 | YNN | 6,846.57 | 181.39 | 208.16 | 275.61 | 0.00 | 0.00 | TEL |
| OH | 6,875.0 | 2.25 | 0.00 | YNN | 6,856.56 | 181.76 | 208.16 | 275.84 | 2.50 | 2.50 | GSS |
| OH | 7,500.0 | 2.25 | 0.00 | YNN | 7,481.08 | 206.30 | 208.16 | 290.82 | 0.00 | 0.00 | GSS |

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DIV. OF OIL, GAS & MINING

| FIELD: Southman Canyon | | GL: 4,989 ' KBE: 5,005 ' | Spud Date: 11-5-05 Completion date: 12-19-05 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--------|--|--|-------------|------|---------|-------|----|--|-------|-------|--------|--|------|-------|----------|--------|----------|----------|---------------------|--------|------|----------|-------|--------|-------|----------|-----------------------------------|--|------|----------|-------|--|--|----------|
| Well: SC 14ML-16-10-23 | | TD: 7,620 ' PBTD: 7,543 ' | Current Well Status: Flowing Gas Well | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Location: SESW Sec. 16, T10S, R23E API#:43-047- 36908 Utah County, Utah | | Reason for Pull/Workover: Initial completion | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | Deviation: S-curve, max angle - 12.8° | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>Wellbore Schematic</div> <div><div><div>Surface casing Size: 9-5/8" Weight: 36# Grade: J-55 Set @ 1865' Cmtd w/ 575 sks Hole size: 12-1/4"</div><div><div>EXCLUDED PERFS</div><div>OPEN PERFS</div></div><div><div>TOC @ 1450 '</div><div>3755' - 3765' w/3 spf</div><div>4446' - 4460' w/3 spf</div><div>4901' - 4904' w1 spf</div><div>5298' - 5308' w/3 spf</div><div>6167' - 6172' w/3 spf</div><div>6257' - 6262' w/3 spf</div><div>6282' - 6287' w/3 spf</div><div>6347' - 6352' w/3 spf</div><div>6436' - 6441' w/3 spf</div><div>6707' - 6711' w/3 spf</div><div>6749' - 6753' w/3 spf</div><div>6785' - 6789' w/3 spf</div><div>6807' - 6811' w/3 spf</div><div>F Nipple @ 7067 '</div><div>EOT @ 7100 '</div><div>7136' - 7143' w/3 spf</div><div>Fish</div><div>PBTD @ 7543 '</div><div>TD @ 7620 '</div></div><div><div>Production Casing Size: 4-1/2" Weight: 11.6# Grade: M-80 Set @ 7591' Cmtd w/ 1404 sks Hole size: 7-7/8"</div></div></div></div> <div><div>Tubing Landing Detail:</div><table><thead><tr><th>Description</th><th>Size</th><th>Footage</th><th>Depth</th></tr></thead><tbody><tr><td>KB</td><td></td><td>16.00</td><td>16.00</td></tr><tr><td>Hanger</td><td></td><td>0.45</td><td>16.45</td></tr><tr><td>220 jts.</td><td>2-3/8"</td><td>7,049.77</td><td>7,066.22</td></tr><tr><td>F-nipple w/1.81" ID</td><td>2-3/8"</td><td>0.91</td><td>7,067.13</td></tr><tr><td>1 jt.</td><td>2-3/8"</td><td>32.42</td><td>7,099.55</td></tr><tr><td>Bit sub w/wireline re-entry guide</td><td></td><td>0.90</td><td>7,100.45</td></tr><tr><td>EOT @</td><td></td><td></td><td>7,100.45</td></tr></tbody></table><div>Tubing Information: Condition: New: <input checked="" type="checkbox"/> Used: <input type="checkbox"/> Rerun: <input type="checkbox"/> Grade: J-55 Weight (#/ft): 4.7#</div><div>Wellhead Detail: Example: 7-1/16" 3000# 4-1/16" 10K</div><div>Other: Hanger: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></div><div>SUMMARY Mesa Verde Zone 1 - 7136' - 7143'. Frac w/48,400# 20/40. Zone 2 - Interval 6707' - 6811'. Frac w/232,000# 20/40. Zone 3 - Interval 6167' - 6352'. Frac w/233,000# 20/40. Wasatch Zone 4 - Interval 4901' - 5308'. Frac w/40,000# 20/40. Zone 5 - 4446' - 4460'. Frac w/100,000# 20/40. Zone 6 - 3755' - 3765'. Frac w/50,000# 20/40.</div><div>Note: Fish is 3-7/8" bit & bottom half of pump-off sub. Length - 1.16'.</div></div> | | | | Description | Size | Footage | Depth | KB | | 16.00 | 16.00 | Hanger | | 0.45 | 16.45 | 220 jts. | 2-3/8" | 7,049.77 | 7,066.22 | F-nipple w/1.81" ID | 2-3/8" | 0.91 | 7,067.13 | 1 jt. | 2-3/8" | 32.42 | 7,099.55 | Bit sub w/wireline re-entry guide | | 0.90 | 7,100.45 | EOT @ | | | 7,100.45 |
| Description | Size | Footage | Depth | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KB | | 16.00 | 16.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Hanger | | 0.45 | 16.45 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 220 jts. | 2-3/8" | 7,049.77 | 7,066.22 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| F-nipple w/1.81" ID | 2-3/8" | 0.91 | 7,067.13 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 jt. | 2-3/8" | 32.42 | 7,099.55 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bit sub w/wireline re-entry guide | | 0.90 | 7,100.45 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EOT @ | | | 7,100.45 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Prepared By Jane Pennell Date: 3-16-06

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UTAH OIL, GAS & MINING
CONFIDENTIAL

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

| | |
|---|--|
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 |
|---|--|

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------------|---------------------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| GB 6W-25-8-21 | GB 6W-25-8-21 | SENW | 25 | 080S | 210E | 4304734121 | 13440 | fee | GW | P |
| GB 7W-25-8-21 | GB 7W-25-8-21 | SWNE | 25 | 080S | 210E | 4304734122 | 13436 | fee | GW | P |
| GB 11W-30-8-22 | OU GB 11W 30 8 22 | NESW | 30 | 080S | 220E | 4304734392 | 13433 | fee | GW | P |
| UTAH STATE 1 | STATE 1 | NENE | 36 | 070S | 240E | 4304715128 | 5878 | State | GW | P |
| KAYE STATE 1-16 | KAYE STATE 1-16 | NWNW | 16 | 100S | 230E | 4304730609 | 5395 | State | GW | P |
| TOLL STATION ST 8-36-8-21 | TOLL STATION ST 8-36-8-21 | SENE | 36 | 080S | 210E | 4304732724 | 12361 | State | GW | S |
| GLEN BENCH ST 8A-36-8-21 | GB 8A 36 8 21 | SENE | 36 | 080S | 210E | 4304733037 | 12377 | State | GW | P |
| GLEN BENCH ST 6-36-8-21 | GB 6 36 8 21 | SENW | 36 | 080S | 210E | 4304733038 | 12378 | State | GW | P |
| GLEN BENCH ST 2-36-8-21 | GB 2 36 8 21 | NWNE | 36 | 080S | 210E | 4304733252 | 12527 | State | GW | P |
| GH 1W-32-8-21 | GH 1W-32-8-21 | NENE | 32 | 080S | 210E | 4304733570 | 12797 | State | GW | P |
| GH 3W-32-8-21 | GH 3W-32-8-21 | NENW | 32 | 080S | 210E | 4304733571 | 12796 | State | GW | P |
| GH 5W-32-8-21 | GH 5W-32-8-21 | SWNW | 32 | 080S | 210E | 4304733572 | 12828 | State | GW | P |
| GH 7W-32-8-21 | GH 7W-32-8-21 | SWNE | 32 | 080S | 210E | 4304733573 | 12872 | State | GW | P |
| GH 2W-32-8-21 | GH 2W-32-8-21 | NWNE | 32 | 080S | 210E | 4304733744 | 13029 | State | GW | P |
| GH 4W-32-8-21 | GH 4W-32-8-21 | NWNW | 32 | 080S | 210E | 4304733745 | 13035 | State | GW | P |
| GH 8W-32-8-21 | GH 8W-32-8-21 | SENE | 32 | 080S | 210E | 4304733746 | 13030 | State | GW | P |
| GB 3W-16-8-22 | OU GB 3W 16 8 22 | NENW | 16 | 080S | 220E | 4304733751 | 13577 | State | GW | P |
| GB 5W-16-8-22 | OU GB 5W 16 8 22 | SWNW | 16 | 080S | 220E | 4304733752 | 13570 | State | GW | P |
| GH 6W-32-8-21 | GH 6W-32-8-21 | SENW | 32 | 080S | 210E | 4304733753 | 13036 | State | GW | P |
| GB 11W-16-8-22 | OU GB 11W 16 8 22 | NESW | 16 | 080S | 220E | 4304733754 | 13582 | State | GW | P |
| GH 5G-32-8-21 | GH 5G-32-8-21 | SWNW | 32 | 080S | 210E | 4304733866 | 13037 | State | OW | P |
| GB 1W-36-8-21 | GB 1W-36-8-21 | NENE | 36 | 080S | 210E | 4304733944 | 13439 | State | GW | P |
| WV 7W-36-7-21 | WV 7W-36-7-21 | SWNE | 36 | 070S | 210E | 4304734065 | 13334 | State | GW | TA |
| WV 9W-36-7-21 | WV 9W-36-7-21 | NESE | 36 | 070S | 210E | 4304734066 | 13331 | State | GW | TA |
| WV 9W-16-7-21 | WV 9W-16-7-21 | NESE | 16 | 070S | 210E | 4304734324 | | State | GW | LA |
| OU GB 4W-16-8-22 | OU GB 4W-16-8-22 | NWNW | 16 | 080S | 220E | 4304734598 | 13579 | State | GW | P |
| OU GB 10W-16-8-22 | OU GB 10W-16-8-22 | NWSE | 16 | 080S | 220E | 4304734616 | | State | GW | LA |
| OU GB 12W-16-8-22 | OU GB 12W-16-8-22 | NWSW | 16 | 080S | 220E | 4304734617 | 13697 | State | GW | P |
| OU GB 13W-16-8-22 | OU GB 13W-16-8-22 | SWSW | 16 | 080S | 220E | 4304734618 | 13611 | State | GW | P |
| GB 14MU-16-8-22 | GB 14MU-16-8-22 | SESW | 16 | 080S | 220E | 4304734619 | 14196 | State | GW | P |
| OU GB 15W-16-8-22 | OU GB 15W-16-8-22 | SWSE | 16 | 080S | 220E | 4304734622 | 13595 | State | GW | P |
| OU GB 16W-16-8-22 | OU GB 16W-16-8-22 | SESE | 16 | 080S | 220E | 4304734655 | 13815 | State | GW | P |
| OU GB 2W-16-8-22 | OU GB 2W-16-8-22 | NWNE | 16 | 080S | 220E | 4304734657 | 13721 | State | GW | P |
| OU GB 6W-16-8-22 | OU GB 6W-16-8-22 | SENW | 16 | 080S | 220E | 4304734658 | 13592 | State | GW | P |
| OU GB 8W-16-8-22 | OU GB 8W-16-8-22 | SENE | 16 | 080S | 220E | 4304734660 | 13769 | State | GW | TA |
| OU GB 9W-16-8-22 | OU GB 9W-16-8-22 | NESE | 16 | 080S | 220E | 4304734692 | | State | GW | LA |
| OU GB 15G-16-8-22 | OU GB 15G-16-8-22 | SWSE | 16 | 080S | 220E | 4304734829 | 13777 | State | OW | S |
| GB 7MU-36-8-21 | GB 7MU-36-8-21 | SWNE | 36 | 080S | 210E | 4304734893 | 14591 | State | GW | P |
| GB 3W-36-8-21 | GB 3W-36-8-21 | NENW | 36 | 080S | 210E | 4304734894 | 13791 | State | GW | P |
| NC 8M-32-8-22 | NC 8M-32-8-22 | SENE | 32 | 080S | 220E | 4304734897 | | State | GW | LA |
| NC 3M-32-8-22 | NC 3M-32-8-22 | NENW | 32 | 080S | 220E | 4304734899 | | State | GW | LA |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| GB 5W-36-8-21 | GB 5W-36-8-21 | SWNW | 36 | 080S | 210E | 4304734925 | 13808 | State | GW | P |
| GB 4MU-36-8-21 | GB 4MU-36-8-21 | NWNW | 36 | 080S | 210E | 4304734926 | 14589 | State | GW | P |
| NC 11M-32-8-22 | NC 11M-32-8-22 | NESW | 32 | 080S | 220E | 4304735040 | | State | GW | LA |
| GB 5SG-36-8-21 | GB 5SG-36-8-21 | SWNW | 36 | 080S | 210E | 4304735155 | 14015 | State | GW | P |
| SC 13ML-16-10-23 | SC 13ML-16-10-23 | SWSW | 16 | 100S | 230E | 4304735281 | 14036 | State | GW | P |
| SC 3M-16-10-23 | SC 3ML 16 10 23 | NENW | 16 | 100S | 230E | 4304735282 | 14014 | State | GW | P |
| SC 11ML-16-10-23 | SC 11ML-16-10-23 | NESW | 16 | 100S | 230E | 4304735311 | 14035 | State | GW | P |
| BB E 15G-16-7-21 | BBE 15G 16 7 21 | SWSE | 16 | 070S | 210E | 4304735408 | 14070 | State | OW | P |
| WH 13G-2-7-24 | WH 13G-2-7-24 | SWSW | 02 | 070S | 240E | 4304735484 | 14176 | State | GW | TA |
| FR 9P-36-14-19 | FR 9P-36-14-19 | NWSW | 31 | 140S | 200E | 4304735880 | 14310 | State | GW | S |
| CB 13G-36-6-20 | CB 13G-36-6-20 | SWSW | 36 | 060S | 200E | 4304735969 | | State | OW | LA |
| WH 2G-2-7-24 | WH 2G-2-7-24 | NWNE | 02 | 070S | 240E | 4304736259 | | State | GW | APD |
| WH 4G-2-7-24 | WH 4G-2-7-24 | NWNW | 02 | 070S | 240E | 4304736261 | | State | GW | APD |
| FR 1P-36-14-19 | FR 1P-36-14-19 | NWNW | 31 | 140S | 200E | 4304736300 | 14859 | State | GW | S |
| WK 3ML-2-9-24 | WK 3ML-2-9-24 | NENW | 02 | 090S | 240E | 4304736723 | | State | GW | APD |
| WK 7ML-2-9-24 | WK 7ML-2-9-24 | SWNE | 02 | 090S | 240E | 4304736724 | | State | GW | APD |
| SC 5ML-16-10-23 | SC 5ML-16-10-23 | SWNW | 16 | 100S | 230E | 4304736877 | 15125 | State | GW | P |
| SC 12ML-16-10-23 | SC 12ML-16-10-23 | NWSW | 16 | 100S | 230E | 4304736878 | 15053 | State | GW | P |
| SC 14ML-16-10-23 | SC 14ML-16-10-23 | SESW | 16 | 100S | 230E | 4304736908 | 15070 | State | GW | P |
| SC 4ML-16-10-23 | SC 4ML-16-10-23 | NWNW | 16 | 100S | 230E | 4304736912 | 15208 | State | GW | P |
| FR 3P-36-14-19 | FR 3P-36-14-19 | NWNW | 36 | 140S | 190E | 4304737376 | 15736 | State | GW | DRL |
| BBE 9W-16-7-21 | BBE 9W-16-7-21 | NESE | 16 | 070S | 210E | 4304737745 | | State | GW | APD |
| GB 10ML-16-8-22 | GB 10ML-16-8-22 | NWSE | 16 | 080S | 220E | 4304737943 | | State | GW | APD |
| GB 9ML-16-8-22 | GB 9ML-16-8-22 | NESE | 16 | 080S | 220E | 4304737944 | 15851 | State | GW | DRL |
| FR 11P-36-14-19 | FR 11P-36-14-19 | NWSW | 36 | 140S | 190E | 4304738349 | | State | GW | DRL |
| GB 4SG-36-8-21 | GB 4SG-36-8-21 | NWNW | 36 | 080S | 210E | 4304738764 | | State | GW | APD |
| GB 7SG-36-8-21 | GB 7SG-36-8-21 | SWNE | 36 | 080S | 210E | 4304738765 | | State | GW | APD |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 8. WELL NAME and NUMBER: see attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: attached |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Operator Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

| | |
|---|--------------------------------------|
| NAME (PLEASE PRINT) Debra K. Stanberry | TITLE Supervisor, Regulatory Affairs |
| SIGNATURE  | DATE 3/16/2007 |

(This space for State use only)

RECEIVED

APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

1050 17th Street Suite 500 Denver

STATE CO ZIP 80265

PHONE NUMBER:

(303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE [Signature]

DATE 4/17/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator):

N5085-Questar Exploration and Production Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 308-3048

TO: (New Operator):

N3700-QEP Energy Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 308-3048

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached |
| 2 NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 City: Denver STATE: CO ZIP: 80265 | | 7. UNIT or CA AGREEMENT NAME: See attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached | | 8. WELL NAME and NUMBER: See attached |
| PHONE NUMBER: (303) 672-6900 | | 9. API NUMBER: Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: See attached |

COUNTY: Attached

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |
| | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

| | |
|--|---|
| NAME (PLEASE PRINT) <u>Morgan Anderson</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <i>Morgan Anderson</i> | DATE <u>6/23/2010</u> |

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|---------------------------|-----|------|------|------------|--------|------------------|------|------|---|
| Wr 16G-32-10-17 | 32 | 100S | 170E | 4301350370 | | State | OW | NEW | C |
| STATE 1 | 36 | 070S | 240E | 4304715128 | 5878 | State | GW | P | |
| KAYE STATE 1-16 | 16 | 100S | 230E | 4304730609 | 5395 | State | GW | P | |
| TOLL STATION ST 8-36-8-21 | 36 | 080S | 210E | 4304732724 | 12361 | State | GW | S | |
| GB 8A-36-8-21 | 36 | 080S | 210E | 4304733037 | 12377 | State | GW | P | |
| GB 6-36-8-21 | 36 | 080S | 210E | 4304733038 | 12378 | State | GW | P | |
| GB 2-36-8-21 | 36 | 080S | 210E | 4304733252 | 12527 | State | GW | P | |
| GH 1W-32-8-21 | 32 | 080S | 210E | 4304733570 | 12797 | State | GW | P | |
| GH 3W-32-8-21 | 32 | 080S | 210E | 4304733571 | 12796 | State | GW | P | |
| GH 5W-32-8-21 | 32 | 080S | 210E | 4304733572 | 12828 | State | GW | P | |
| GH 7W-32-8-21 | 32 | 080S | 210E | 4304733573 | 12872 | State | GW | P | |
| GH 2W-32-8-21 | 32 | 080S | 210E | 4304733744 | 13029 | State | GW | P | |
| GH 4W-32-8-21 | 32 | 080S | 210E | 4304733745 | 13035 | State | GW | P | |
| GH 8W-32-8-21 | 32 | 080S | 210E | 4304733746 | 13030 | State | GW | P | |
| OU GB 3W-16-8-22 | 16 | 080S | 220E | 4304733751 | 13577 | State | GW | P | |
| OU GB 5W-16-8-22 | 16 | 080S | 220E | 4304733752 | 13570 | State | GW | P | |
| GH 6W-32-8-21 | 32 | 080S | 210E | 4304733753 | 13036 | State | GW | P | |
| OU GB 11W-16-8-22 | 16 | 080S | 220E | 4304733754 | 13582 | State | GW | P | |
| GH 5G-32-8-21 | 32 | 080S | 210E | 4304733866 | 13037 | State | OW | P | |
| GB 1W-36-8-21 | 36 | 080S | 210E | 4304733944 | 13439 | State | GW | P | |
| WV 2W-2-8-21 | 02 | 080S | 210E | 4304734034 | 13678 | State | GW | P | |
| GB 6W-25-8-21 | 25 | 080S | 210E | 4304734121 | 13440 | Fee | GW | P | |
| GB 7W-25-8-21 | 25 | 080S | 210E | 4304734122 | 13436 | Fee | GW | P | |
| WV 9W-16-7-21 | 16 | 070S | 210E | 4304734324 | | State | GW | LA | |
| OU GB 11W-30-8-22 | 30 | 080S | 220E | 4304734392 | 13433 | Fee | GW | P | |
| OU GB 4W-16-8-22 | 16 | 080S | 220E | 4304734598 | 13579 | State | GW | P | |
| OU GB 10W-16-8-22 | 16 | 080S | 220E | 4304734616 | | State | GW | LA | |
| OU GB 12W-16-8-22 | 16 | 080S | 220E | 4304734617 | 13697 | State | GW | P | |
| OU GB 13W-16-8-22 | 16 | 080S | 220E | 4304734618 | 13611 | State | GW | P | |
| GB 14MU-16-8-22 | 16 | 080S | 220E | 4304734619 | 14196 | State | GW | P | |
| OU GB 15W-16-8-22 | 16 | 080S | 220E | 4304734622 | 13595 | State | GW | P | |
| OU GB 16W-16-8-22 | 16 | 080S | 220E | 4304734655 | 13815 | State | GW | P | |
| OU GB 2W-16-8-22 | 16 | 080S | 220E | 4304734657 | 13721 | State | GW | P | |
| OU GB 6W-16-8-22 | 16 | 080S | 220E | 4304734658 | 13592 | State | GW | P | |
| OU GB 8W-16-8-22 | 16 | 080S | 220E | 4304734660 | 13769 | State | GW | TA | |
| OU GB 9W-16-8-22 | 16 | 080S | 220E | 4304734692 | | State | GW | LA | |
| OU GB 15G-16-8-22 | 16 | 080S | 220E | 4304734829 | 13777 | State | OW | S | |
| GB 7MU-36-8-21 | 36 | 080S | 210E | 4304734893 | 14591 | State | GW | P | |
| GB 3W-36-8-21 | 36 | 080S | 210E | 4304734894 | 13791 | State | GW | P | |
| NC 8M-32-8-22 | 32 | 080S | 220E | 4304734897 | | State | GW | LA | |
| NC 3M-32-8-22 | 32 | 080S | 220E | 4304734899 | | State | GW | LA | |
| GB 5W-36-8-21 | 36 | 080S | 210E | 4304734925 | 13808 | State | GW | P | |
| GB 4MU-36-8-21 | 36 | 080S | 210E | 4304734926 | 14589 | State | GW | P | |
| NC 11M-32-8-22 | 32 | 080S | 220E | 4304735040 | | State | GW | LA | |
| GB 5SG-36-8-21 | 36 | 080S | 210E | 4304735155 | 14015 | State | GW | P | |
| SC 13ML-16-10-23 | 16 | 100S | 230E | 4304735281 | 14036 | State | GW | P | |
| SC 3ML-16-10-23 | 16 | 100S | 230E | 4304735282 | 14014 | State | GW | P | |
| SC 11ML-16-10-23 | 16 | 100S | 230E | 4304735311 | 14035 | State | GW | P | |
| WH 13G-2-7-24 | 02 | 070S | 240E | 4304735484 | 14176 | State | D | PA | |
| FR 9P-36-14-19 | 31 | 140S | 200E | 4304735880 | 14310 | State | GW | P | |
| CB 13G-36-6-20 | 36 | 060S | 200E | 4304735969 | | State | OW | LA | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WH 2G-2-7-24 | 02 | 070S | 240E | 4304736259 | | State | GW | LA | |
| WH 4G-2-7-24 | 02 | 070S | 240E | 4304736261 | | State | GW | LA | |
| FR 1P-36-14-19 | 31 | 140S | 200E | 4304736300 | 14859 | State | GW | P | |
| WK 3ML-2-9-24 | 02 | 090S | 240E | 4304736723 | | State | GW | LA | |
| WK 7ML-2-9-24 | 02 | 090S | 240E | 4304736724 | | State | GW | LA | |
| SC 5ML-16-10-23 | 16 | 100S | 230E | 4304736877 | 15125 | State | GW | P | |
| SC 12ML-16-10-23 | 16 | 100S | 230E | 4304736878 | 15053 | State | GW | P | |
| SC 14ML-16-10-23 | 16 | 100S | 230E | 4304736908 | 15070 | State | GW | P | |
| SC 4ML-16-10-23 | 16 | 100S | 230E | 4304736912 | 15208 | State | GW | P | |
| FR 3P-36-14-19 | 36 | 140S | 190E | 4304737376 | 15736 | State | GW | P | |
| BZ 12ML-16-8-24 | 16 | 080S | 240E | 4304737670 | | State | GW | LA | |
| BZ 10D-16-8-24 | 16 | 080S | 240E | 4304737671 | 15979 | State | GW | S | |
| BZ 14ML-16-8-24 | 16 | 080S | 240E | 4304737672 | | State | GW | LA | |
| BBE 9W-16-7-21 | 16 | 070S | 210E | 4304737745 | | State | GW | LA | |
| GB 10ML-16-8-22 | 16 | 080S | 220E | 4304737943 | | State | GW | LA | |
| GB 9ML-16-8-22 | 16 | 080S | 220E | 4304737944 | 15851 | State | GW | P | |
| HR 2MU-2-12-23 | 02 | 120S | 230E | 4304738052 | | State | GW | LA | |
| HR 3MU-2-12-23 | 02 | 120S | 230E | 4304738053 | | State | GW | LA | |
| HR 6MU-2-12-23 | 02 | 120S | 230E | 4304738054 | | State | GW | LA | |
| HR 10MU-2-12-23 | 02 | 120S | 230E | 4304738055 | 15737 | State | GW | S | |
| HR 12MU-2-12-23 | 02 | 120S | 230E | 4304738056 | | State | GW | LA | |
| HR 14MU-2-12-23 | 02 | 120S | 230E | 4304738057 | | State | GW | LA | |
| HR 16MU-2-12-23 | 02 | 120S | 230E | 4304738058 | | State | GW | LA | |
| FR 11P-36-14-19 | 36 | 140S | 190E | 4304738349 | 15899 | State | GW | P | |
| GB 4SG-36-8-21 | 36 | 080S | 210E | 4304738764 | 16142 | State | GW | P | |
| GB 7SG-36-8-21 | 36 | 080S | 210E | 4304738765 | 16144 | State | GW | P | |
| WF 3D-32-15-19 | 32 | 150S | 190E | 4304738877 | | State | GW | APD | C |
| SCS 5C-32-14-19 | 32 | 140S | 190E | 4304738963 | 16759 | State | GW | P | |
| FR 7P-36-14-19 | 31 | 140S | 200E | 4304738992 | 15955 | State | GW | P | |
| SCS 10C-16-15-19 | 16 | 150S | 190E | 4304739683 | 16633 | State | GW | P | |
| FR 6P-16-14-19 | 16 | 140S | 190E | 4304740350 | | State | GW | APD | C |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695